	4-NMOCC 1-McHugh 1-	-Tenneco l-File		
•	DISTRIBUTION ANTA FE // ILE // J.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65
•	Operator Jerome F	Change in Transporter of: Oti Ory C		-
	If change of ownership give name and address of previous owner	Castnghecd Ggs Cond	ensate	
II.	DESCRIPTION OF WELL AND Lease Name Bengal B Location Unit Letter 0 8	Weil No. Pool Name, including	ed Farmington State, Fed	deral or Fee Federal NM 16471
***	Line of Section 2 To	ownship 26N Range	12W , NMPM,	San Juan County
¥.	Name of Authorized Transporter of Off or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company f well produces off or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When this production of tanks. this production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA			
	Designate Type of Completi	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded 3-25-76 Elevations (DF, RKB, RT, GR, etc.) 5934 GR	Date Compl. Ready to Prod. 8-30-76 Name of Producing Formation Farmington	Total Depth 1335 Top Gil/Gas Pay 509	P.B.T.D. 550' Tubing Depth 523'
	Perforations 509-519			Depth Casing Shoe
		TUBING, CASING, AN	CEMENTING RECORD	
	HOLE SIZE 7-7/8"	CASING & TUBING SIZE 5-1/2"	DEPTH SET	SACKS CEMENT
	4-3/4"	2-7/8" 1-1/4"	62' 1326' 523'	35 sx 180 cu ft
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gaa - MCF
	AS WELL			
	Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravey of Condensate
	112 CAOF	3 hrs		The state of the s
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
_	One point back pressure CERTIFICATE OF COMPLIANCE		230 OIL CONSERV	5/8" ATION COMMISSION
C	hereby certify that the rules and recommission have been complied we bove is true and complete to the	ith and that the information vivon	APPROVED OCT 26 3076 19 BY Original Signed by A. R. Vandrick SUPERVISOR DIST 43	

Thomas A. Dugan

(Signature)

(Title)

(Date)

VI.

Engineer

10-20-76

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.