Form 9-331 Dec. 1973 5 BLM 1 McHugh 1 Tenne	CO File Form Approved. Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM 16471
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas	8. FARM OR LEASE NAME
well Well Other P&A	Bengal B 9. WELL NO.
2. NAME OF OPERATOR Jerome P. McHugh	2 विश्वयं है, विश्वर
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME & FOLICE GE
P 0 Box 208, Farmington, NM 87499	Undesignated Farmington 3 11. SEC., T., R., M., OR BLK. AND SURVEY OR
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	AREA LANGE SERVICE SE
AT SURFACE: 850' FSL - 1560' FEL	Sec. 2 T26N R12W 7 TABLE 12. COUNTY OR PARISH 13. STATE 1.
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan San NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15 ELEVATIONS (OLIOW) DE (CO.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5934 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	घट्ट सन्द्री । व्यवस्थित
FRACTURE TREAT	
REPAIR WELL	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on form 9-330.)
MULTIPLE COMPLETE	
ABANDON*	
(other) S. C. GCG.	ONE 시마이어 마이트 프로마이트 프로마이트 III III III III III III II II II II II
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Plugged and abandoned as follows: 기 기계 기	
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l. Pulled 16 jts. la" O.D., 2.4#, V-55, 10 Rd, EUE tub້້າກ່ຶ່ງ and Bakeris	
Model "C" invertible packer. 2. Filled 2-7/8" 0.D., 6.5#, 8 Rd, EUE tubing for casing from PBTD 1284' to	
Surface, using 35 sx of class "B" cement 5-20-83 is the second of the se	
3. Installed permanent dry hole marker and cut off tie-downs 🗟 🖼	
4. Filled all pits.	의 기계 중요한 사람들은 사람들은 기계
5. Cleaned and restored location per BLM	instructions.
Ready for inspection.	
Cuba. A. O. C. M. A.	
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby fertify that the foresping is true and correct	
SIGNED Shermon E. Agent DATE DATE	
Sherman F. Sugan (This space for Federal or State office use) APPROVED ANENDED	
ADDROVED TO	AS AIVILITOLL
CONDITIONS OF APPROVAL, IF ANY: DEC 1-8 1984	
	OF TO BOY

Approved as to plugging of the well bore. NMOCC Liability under bond is retained until surface restoration is completed.

Vs/1. Stan McKee!
M. MILLENBACH
AREA MANAGER