

Form 9-331
(May 1967)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1190' FNL - 790' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Benjamin Franklin

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated - PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 10, T26N, R12W

12. COUNTY OR PARISH

13. STATE

San Juan

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5994' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-29-76

Moved in and rigged up Farmington Well Service swabbing unit. Go International ran gamma-ray correlation log. Swabbed csg down to 800'. Perforated w/10 2-1/8" glass jets 1299-1305'. Swabbed well down (no indication of gas or fluid entry). Perforated w/one 2-1/8" glass jet/ft 1194-1201' and 1130-1138' (no indication of gas or fluid entry).

6-21-76

Treated well by L & M Ventures kill truck down 2-7/8" csg w/250 gals 15% HCl acid. Breakdown 1500 psi. Dropped 20 rubber balls in 2 stages, good press increase both stages. Followed acid w/20 bbls wtr.

8-19-76

Moved in Farmington Well Service swabbing unit. Perforated by Go International w/10 2-1/8" glass jets 640-648'. Well kicked off, making est 100 MCFGPD. Set bridge plug @ 700'.

8-21-76

Moved in Farmington Well Service swabbing unit. Ran 21 jts 1-1/4" OD 2.3# J-55 10R IJ tbg w/cross pin on btm. TE 658.73' set @ 656' GR. Installed wellhead and shut in. Well making est 100 MCFGPD. Rigged down Farmington Well Service.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

OCT 22 1976

DATE

8-27-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

OCT 24 1976
OIL CITY COMM.
DIST. 3