

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SE-078481-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐

2. NAME OF OPERATOR

Great Lakes Chemical Corporation

3. ADDRESS OF OPERATOR c/o Minerals Management Inc.

501 Airport Dr., Suite 105, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FEL, 880' FSL, SEC. 4, T27N, R8W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5985 RT

9. WELL NO. 1-A
10. FIELD AND POOL, OR WILDCAT
San Juan Undesignated
Chacra, Blanco-Mesaverde
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
SEC. 4, T27N, R8W
12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

5-5-76

Perforate Point Lookout- 4438'-48', 4450'-54', 4457'-61', 4471'-80', 4518'-28',
4546'-50', 4556'-60', 4594'-96', 4600'-04', with 1 shot per foot. Acidize with 1000 gal.
15% Hcl, breakdown pressure 500 psi. (75 ball sealers). Pressure increased from 400 psi
to 840 psi. Sand water frac using 102,400 gal. water with 2% KCl and 2 1/2# FR-20 per
1000 gal. and one gal. HoCo suds per 1000 gal. with 120,000# 20-40 sand. Breakdown
pressure 500 psi. Max pressure 2500, average 1500. AIR 40 BPM, ISIP 500 psi. Set
drillable bridge plug at 4375'. Perforate Chacra Zone- 3152'-62' with 2 shots per foot.
Acidize with 250 gal. 7 1/2% acid. Breakdown pressure 3100 psi. Sand water frac using
33,400 gal. water with 2% KCl and 2 1/2# FR-20 per 1000 gal. Pump 3000 gal. pad.
Sand water frac with 30,400 gal. treated fluid, 20,000# 20-40 sand and 10,500# 10-20 sand.
Breakdown pressure 3100 psi, max. treating pressure 1900 psi, average pressure 1500 psi,
AIR 38 BPM, ISIP 700 psi.



RECEIVED

MAY 27 1976

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Arnold Sell

TITLE

Are District Manager

Minerals Management Inc.

DATE 5-26-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side