Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTRA	ANSPORT OIL	AND NAT	UNAL GA	Well A	PI No.			
perator (10'11); LAKES (LAKES CHEMICAL CORP.					30045 22627			
1. (1.) (2.200			/ 47	906					
ason(s) for Filing (Check proper box)	LO. Emm	70 110 111	Other	(Please explai	n)				
ew Well	Change in	Transporter of:							
		Dry Gas							
completion ange in Operator	Casinghead Gas	Condensate							
hange of operator give name									
DESCRIPTION OF WELL	AND LEASE						·		
ase Name	Well No.	Formation Ki NUSAVERDE Su		Kind o	d of Lease No. Lease No. Federal or Fee SF 67848				
CICALIAM "							<i>c</i>		
Unit Letter	: <u>£80</u>	_ Feet From The			_		CAS	/Line	
Section 4 Townshi	2711	Range Sil	, NN	ирм,	SAK	: JUA	<u>~</u>	County	
. DESIGNATION OF TRAN	SPORTER OF C	IL AND NATU	RAL GAS		 				
				Address (Give address to which approved copy of this form is to be sent) 4.0, 13 (X 256 FABILINGTEN IVII 8 1498					
HAN'T TRANSPOR	TATION		7:0,13	(X 256	FAR	11/N/G75A	· · · · · · · · · · · · · · · · · · ·	0 / 7 / 1.	
me of Authorized Transporter of Casin	ghead Gas	or Dry Gas	Address (Giw	e address to wh	ich approved	copy of this fo	## IS 10 DE SE		
well produces oil or liquids,	The same same		Is gas actually connected?			When ?			
e location of tanks.	P 4	127N 3W	YE 3						
his production is commingled with that COMPLETION DATA	from any other lease o	r pool, give commingli	ing order num	<u></u>					
	Oil We	il Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Date Compl. Ready	to Prod.	Total Depth	<u> </u>		P.B.T.D.	1		
ate Spandded		Top Oil/Gas Pay			Tubing Death				
ations (DF, RKB, RT, GR, etc.) Name of Producing Formation			τορ οισσετι-)			Tubing Depth			
erforations						Depth Casin	ng Shoe		
TUBING, CASING AND			CEMENTI	CEMENTING RECORD					
HOLEGIZE	CASING & TUBING SIZE		1	DEPTH SET			SACKS CEMENT		
HOLE SIZE	OAOIII G					ļ			
. TEST DATA AND REQUE	ST FOR ALLOV recovery of total volum	VABLE	be equal to o	r exceed top all	owable for th	is depth:or.be	for ∫μΠ.24 Ho	ws) 💯	
OLL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	o _j :sa s s	Producing M	lethod (Flow, p	ump, gas lift,	elc.)	W. W. C.		
			Casing Pressure			Choke Size MAR - 9 1993			
ength of Test	Tubing Pressure					Gas-MCNI CON. I			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.				DIST	1.3	
CACAVELI								·	
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
	Tolding (manager (Chart in)		Casing Pressure (Shut-in)			Choke Size			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Cading 1 1000010 (one)						
VI. OPERATOR CERTIFI	CATE OF CON	IPLIANCE		OIL CO	NSERV	/ATION	DIVISI	ON	
I hereby certify that the rules and reg	ulations of the Oil Cor	nservation			, , , , , , , , , , , , , , , , , , , ,				
Division have been complied with an is true and complete to the best of m	d that the information	given above	Dat	e Approv	ed <u>M</u>	AR 91	993		
,	1 1			·		· ~	/		
Signature / Court 1/46 Vi				By					
Printed Name Title				e	SUPERV	ISOR DI	STRICT	13	
3/4/93		1-5191 Telephone No.							
Date			11			•	* -2		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.