

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Texaco Inc. (505) 325-4397							
3. ADDRESS OF OPERATOR 3300 N. Butler, Farmington, NM 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SW/4 1650' FNL & 990' FWL of Sec. 17 At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. 30-045-22051				DATE ISSUED			
5. LEASE DESIGNATION AND SERIAL NO. NM-0560222		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---		7. UNIT AGREEMENT NAME ---		8. FARM OR LEASE NAME Fusselman Federal	
9. WELL NO. #1		10. FIELD AND POOL, OR WILDCAT Basin Federal Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T26N-R12W		12. COUNTY OR PARISH San Juan	
13. STATE NM		15. DATE SPUDDED 6-12-76		16. DATE T.D. REACHED 6-17-76		17. DATE COMPL. (Ready to prod.) 7-17-90	
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 5963' GR		19. ELEV. CASINGHEAD 5963' GR		20. TOTAL DEPTH, MD & TVD 1300'		21. PLUG. BACK T.D., MD & TVD 1200' / 1080'	
22. IF MULTIPLE COMPL., HOW MANY 1		23. INTERVALS DRILLED BY 0'-1300'		ROTARY TOOLS -		CABLE TOOLS -	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Fruitland Coal 1066'-1076'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR - CCL						27. WAS WELL CORED No	
29. CASING RECORD (Dist. of strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		23.0		89'		12-1/4"	
4-1/2"		10.5		1242'		6-1/4"	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-3/8"							
31. PERFORATION RECORD (Interval, size and number)							
Fruitland Coal, 1066'-76' 2 JSPF							
Picture Cliffs, 1088'-91', 1102'06'							
14 1/4" holes							
CIBP set @ 1080'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1066'-1076'				500 gal. HCl			
				21,400# sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 7-17-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7-17-90		HOURS TESTED 24		CHOKE SIZE 1/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 45		CASING PRESSURE 95 SI		CALCULATED 24-HOUR RATE →		OIL—BBL. 0	
						GAS—MCF. 67	
						WATER—BBL. 40	
						OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY ACCEPTED FOR RECORD Mark Kramer	
35. LIST OF ATTACHMENTS Sundry							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records FARMINGTON RESOURCE AREA							
SIGNED Alan A. Hlein / M.B.N.		TITLE Area Manager		BY [Signature]		DATE 7-24-90	

\*(See Instructions and Spaces for Additional Data on Reverse Side)