Form 9-331 (May 1963)

NAME OF OPERATOR

## UNITED STATES DEPARTMENT OF THE INTERIOR verse side)

SUBMIT IN TRIPLICATE\* instructions on re-

Form approved. Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO.

regard militar bucker

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GFO	OGICAL	SURVEY	1

GEOL	GICAL	- SOLATI			
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SUNDKY NOTICES	AND KEPOKIS	Old Mrrrr
	drill or to deepen or plug FOR PERMIT—" for such 1	back to a different reservoir.

			Use	"APPLICATION	FOR PERMIT—	TOT BEEN Proposition	
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1.	OIL	 GAS	57				
		THE TAX T	X	OTHER			

Kirby Exploration Company 3. ADDRESS OF OPERATOR

P.O. Box 1745, Houston, Texas LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

990' FWL and 1650' FSL

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 5963 GR

od tu 8. FARM OR LEASE NAME

NM-056 022

7. UNIT AGREEMENT NAME

Fusselman Federal 9. WELL NO. ğ. --

10. FIELD AND POOL, OR WILDCAT Nipp Picture Cliff

11. SEC., T., R., M., OR BLK. AND SURVEY-OR AREA Sec 17, T26N, R12W 12. COUNTY OR PARISH 13. STAT

13. STATE New Mexico

95

16.

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REPAIR WELL

(Other)

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:								
	г							
EST WATER SHUT-OFF		PULL OR ALTER CASING						
RACTURE TREAT		MULTIPLE COMPLETE						
HOOT OR ACIDIZE		ABANDON*						
EPAIR WELL		CHANGE PLANS						

SUBSEQUENT REPORT OF: REPAIRING WELL WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT ABANDONMENT\* SHOOTING OR ACIDIZING Completion (Other) \_

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran tubing to 1161 feet. 7-13-76 Displaced water from casing with nitrogen. Perforated 4½" casing 1088-91 and 1102-1106 with 2 jets per foot. Flowed well to pit to clean up at 259 MCF/day. 7-15-76 Flowed to pit 7-16-76 thru 7-31-76 Shut in pending AOF. Shut-in tubing pressure and shut in casing pressure 225 psi.

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U. S. CECLOGICAL SURVEY

oga 2 9 18. I hereby certify that the foregoing is true and correct SIL 8-2 Agent DATE TITLE SIGNED Jones 1016 1 2 14 1016 1016 (This space for Federal or State office use) DATE = TITLE APPROVED BY obibbs of hid cont objects STEEDS THE FOR Rein CONDITIONS OF APPROVAL, IF ANY: 10 einte Jierof