Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

4905

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	TO TRANSPORT OIL AND NATURAL GAS											2205)			
Operator Texaco I	Texaco Inc.						Well A					PI No. 30-045-21837			
Address 3300 N. Butler,	Farmir	ngton,	NM	87	401							-			
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea	Change in	Dry (-	⊠k		Othe	t (Please exp	dain)					
If change of operator give name and address of previous operator											· · · · · ·				
II. DESCRIPTION OF WELL	ANDIE	A CIF													
Lease Name Fusselman Federal	NO BE	Well No.				ng Formati		oal			of Lease Fooleration Fe		ase No. 0222		
Location Unit Letter L	. 1	L650	Feet	From	The S	outh	Line	and	99	0 10	et From The	West	Line		
Section 17 Township	0.00					, NMPM,					San Juan County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS															
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)															
Name of Authorized Transporter of Casing El Paso Natural Gas Co						Address (Give address to which approved P.O. Box 990, Farmin							nı)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.		Rge.	Is gas actually connected?					When ?				
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	er lease or	pool, į	give ca	ommingl	ing order r	umb	er: N/A							
Designate Type of Completion -	· (X)	Oil Well		Gas XX	Well X	New W	ell	Workover XX	T	Deepen	Plug Back	Same Res'v	Diff Res'v XX		
Date Spudded	,	d. Ready to				Total De	pth				P.B.T.D.		_		
6-12-76 Elevations (DF, RKB, RT, GR, etc.)	7-17-90 Name of Producing Formation					1300' Top Oil/Gas Pay					1200 /080				
5963' GR	Fruitland Coal					1066'					Tubing Depth 1057 974				
Perforations 1066'-1076'							Depth Casing Shoe								
	TUBING, CASING AND					CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET					SACKS CEMENT				
12-1/4" 6-1/4"	8-5/8" 4-1/2"					89' 1242'					50 sks 100 sks				
	23/8					974					100 585				
V. TEST DATA AND REQUEST FOR ALLOWABLE															
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Magnet (17) (12)															
						D) E CE I VE									
Length of Test	Tubing Pressure					Casing Passure JUL 2 4 1990			190	Choke Size					
Actual Prod. During Test	Oil - Bbis.					1	Water - Bbla. OIL CON. DI								
GAS WELL							DIST. 3								
Actual Prod. Test - MCF/D 67	Length of Test 24 hrs.					Bbls. Condensate/MMCF					Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)					Choke Size				
back pr.	N/A					95						1/4"			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION									
is true and complete to the best of my knowledge and belief.						Date ApprovedJUL 2 7 1990									
Signature						Ву	By But Chang								
Alan A. Kleier Area Manager Printed Name Title 7-23-90 (505) 325-4397						Ti	SUPERVISOR DISTRICT #3								
Date			phone												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.