Submit 5 Copies
Appropriate District Office
DISTRICT I O. Box 1980, 110bbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

cc: 4 OCD

DISTRICT III				
1000 Rio Brazos	Rd.	Aztec.	NM	87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1 Well File REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator MERRION OIL & GAS CORPORATION Address P. O. Box 840, Farmington, NM 87499 X Other (Please explain) Reason(s) for Filing (Check proper box) Pool Name Change Per Order R-8769 П Change in Transporter of: New Well Dry Gas Oil II Recompletion Casinghead Gas
Condensate П Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation Lease Name State, Federal or Fee WAW Fruitland Sand $ho ^{\mathcal{O}}$ NM-0560223 Frew Federal Location Peet From The South Line and Line 1800 Feet From The Unit Letter __ County San Juan 12W , NMPM. 20 Township 26N Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ses (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Dry Gas 🟋 Name of Authorized Transporter of Casinghead Gas PO Box 4990, Parmington, NM 87499 El Paso Natural Gas Company When 7 Unit Two. is gas actually connected? If well produces oil or liquids, give location of tanks. yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Weti Workover Deepen Plug Back Same Res'v Hill Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe l'erforations TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE **SACKS CEMENT** HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Rus To Tank Date of Test Chole Size Length of Test Tubing Pressure Casing Pressure Water - Bbls. Actual Prod. During Test Oil - Bbis. JUN1 3 1991 OIL CON. DIV. **GAS WELL** Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Length of Test Gravity of Condition 3 Festing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. <u>JUN 13 1991</u> Date Approved __ Original Signed by FRANK T. CHAVEZ By_ Signature George F. Engineer SUPERVISOR DISTRICT #3 Printed Name Title Title. 6/12/91 327-9801 Date Statement of the second of the second of the second

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.