

U.S. G.S. FORM NO. 100-10

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
NM-0559973
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Dietrich Exploration Company		8. FARM OR LEASE NAME Grigsby Federal	
3. ADDRESS OF OPERATOR 602 Midland Savings Bldg., 444 17th St., Denver, CO 80202		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 980' FNL & 1350' FWL		10. FIELD AND POOL, OR WILDCAT WAW Pictured Cliff Ext.	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 9, T26N, R13W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6232		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

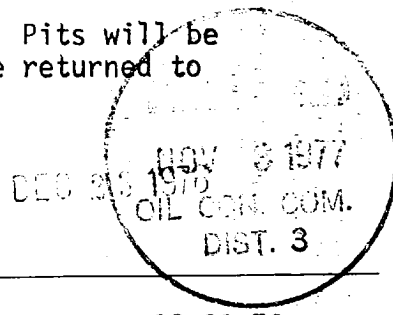
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was cased to 1464 feet with 4½" 10.5# casing and perforated in the Pictured Cliff 1404-1410. No natural production occurred. This zone was acidized with 500 gallons 15% HCL then fractured with 10,000# 20-40 sand. Final testing showed 10 MCFD and 100 barrels of water per day.

Well was plugged and abandoned 12-18-76 as follows:

15 sacks class "B" cement squeezed in perforations 1404-1410 with top cement left at 1300 feet.
15 sacks class "B" cement plug 400-200 feet.
5 sacks class "B" cement at surface.

Well head cut off four feet under ground, no dry hole marker. Pits will be covered and location cleaned as soon as pits dry. Location will be returned to U.S.G.S. specifications.



18. I hereby certify that the foregoing is true and correct

SIGNED <u>John Alexander</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>12-21-76</u>
(This space for Federal or State office use)		
APPROVED BY <u>P. T. McGRATH</u>	TITLE <u>P. T. McGRATH</u>	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side