4 NMOCD

Submit 5 Copies
Appropriate District Office
DISTRICT J
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DISTRICT III
1000 Rio Brazos Rd. Az

1 File

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

CO RIO BIRLIOS ROL, AZIEC, NM 8/410	REQUEST FOR ALLOWABLE AND AUTHORIZATION
	TO TRANSPORT OIL AND NATURAL GAS

Operator									Wei	API No.			
DUGAN PRODUCTION CORP.									30-045-22961				
Address								L			22 70 1		
P.O. Box 420, F.	armington	, NM	87499										
Reason(s) for Filing (Check proper	bax)	_				Δ o	thes (Please ex	plain)					
Recompletion	Change in Transporter or: 1001 Nedes 1911												
Change is Operator	Oil Dry Gas Per NMOCD Order Casinghead Gas Coodensate Effective 11-1-1									1. K-0/03			
If change of operator give name	Carug	2002			<u>ப</u>		1600146	11-1-			-		
and address of previous operator													
II. DESCRIPTION OF W	ELL AND L	EASE											
Lease Name	Well No. Pool Name, Inc				actu	ing Formation			Kind	nd of Lease No.			
George Washin	gton	1	W	AW F	rui	tland Sa	ind PC			Federal or Fe			
Location		~~	•										
Unit Letter N	:9	20	_ Fea F	rom Th	<u>د</u> _	outh Li	se and14	450	F	set From The	Vest	Line	
Section 35 To		26N		1 .	2W					C	1		
Section 35 To	waship	2011	Range	14	<u> </u>	, N	MPM,			San	Juan	County	
III. DESIGNATION OF T	RANSPORT	ER OF C	II. AN	D NA	771	DAI GAS							
Name of Authorized Transporter of	Oil	or Conde					e eddress 10 =	which app	roves	copy of this fo	rm is to be s	rest)	
						1				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,	
Name of Authorized Transporter of	-		or Dry	Gas &	X	Address (Gi	e address to w	rhich appr	oved	copy of this fo	rm is to be s	ent)	
El Paso Natural Gas		(<u>no cha</u>				P.O. B	ox 4990,	Farm	ing	ton, NM	87499		
If well produces oil or liquids, give location of tanks.	Unit	Sec	Ladr.	į :	Rge	is gas actual	y connected?	Ī	Vhes	?			
If this production is commingled with	***	1	<u> </u>	Т.		<u> </u>					 		
IV. COMPLETION DATA	I MAK I FORTI ALLEY CA	DEL NEURS OL	pool, grv	e comm	urağı	ing order sumi	ber:						
		Oil Well	1 (as We	<u>.</u>	New Well	Workover	Deep	_	Shar Dank I	- B :	b:= 2 ·	
Designate Type of Comple	tion - (X)	i		~	•		Water	l seeb	Ca [Plug Back	Same Kes v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.			Total Depth		<u> </u>		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of F	roducing Fo	poilem			Top Oil/Gas Pay				Tubing Depth			
Perforations													
										Depth Casing	Shoe		
	7	TUBING	CASIN	IG AN	JD (CEMENTIN	C PECOP	D					
HOLE SIZE		SING & TU					DEPTH SET	<u>. </u>		SACKS OFMENT			
		STORY OF TOUR OF SIZE				DEF IN SET				SACKS CEMENT			
							·						
													
. TEST DATA AND REQU	IECT FOR A	110111	n. c										
						• .							
ate First New Oil Run To Tank	Date of Tes	e rockery	y louis ou	ana m	451 6	Producing Method (Flow, pump, gas lift, etc.)							
		_				MEREVE				m			
ength of Test	Tubing Pres	Tubing Pressure			1	Casing Pressure				Chale Size			
		····				U\	1	A 100	٦				
ctual Prod. During Test	Oil - Bbls.				1	Vater - Bbls.	NOV 2	. 	0	Gas- MCF			
)II C C)N. 1	74				
CAS WELL													
COMM Prod. 1884 - MICE/D	Leagth of T	est				Bhis. Condensa	MMCP	38. 5	7	Gravity of Con	densate		
sting Method (pilot, back pr.)	Tubing Pres	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)							
,	Total Tital	ane (ana-s	•,		1	Tring Pressure	(2011-12)		- 1	Choke Size			
L OPERATOR CERTIF	CATE OF	COLOR	TANK	<u> </u>	—i r						· · · · · · · · · · · · · · · · · · ·		
				-E	Ш	O	IL CON	SERI	JΔ.	TION D	VISIO	N	
I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION NOV 2 0 1990								
is true and complete to the best of $\overline{\mathbf{m}}$	y knowledge and	belief.				Data 6	horovod	1	,	10 V & 0	1330		
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sind h Janua						P.,		<u>ک</u> ۔	است). el	-		
Signature Jigh L. Jacobs		Cen	loais			Ву		SUP	ER	VISOR DIS	STRICT	40	
Printed Name		1	itje itaālij			Tala			-	11 1010	- I DIO I	73	
November 16, 1990			1821			Title		· · · · · · · · · · · · · · · · · · ·					
		Teleph	one No.				***						
INSTRUCTIONS: This fo	on is to be S	اما اد			_								

CTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes