SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

	DEPARTMENT	OF THE IN	NTERIO	R	Ì	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	GICAL SURVE	YADT	30-045-2	2062	NM 61
APPLICATION	N FOR PERMIT T					6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	LL X	DEEPEN []	PLUG BAC	:к 🗆	7. UNIT AGREEMENT NAME
OIL GA	S X OTHER		SINGLE ZONE	MULTIP ZONE	LE	S. FARM OR LEASE NAME
2. NAME OF OPERATOR						George Washington
Dugan Production Corp. 3. ADDRESS OF OPERATOR						2
Box 234, F	Farmington, NM	87401				10. FIELD AND POOL, OR WILDCAT
At surface	eport location clearly and 200' FSL - 840' e		any State	requirements	TE	Nipp - PC Extension 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	EST TOWN OR POST	OFFICE*	-	1976	Sec 35, T26N, R12W 12 COUNTY OR PARISH 13. STATE
	south Farmington				•	San Juan NM
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	r .ine. ft.	840'	16. NO. OF	OIST	3 /	of Acres assigned has well 160
18. DISTANCE FROM PROP TO NEAREST WELL, DO OR APPLIED FOR, ON TH	30001		20. ROT 1450		ry or cable tools Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START
6292' GR 23.	_	TODOGED GLGYN	C AND CE	MENMING DROCK		6-10-76
		· · · · · · · · · · · · · · · · · · ·	 	MENTING PROGRA	1	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING DEPTH		QUANTITY OF CEMENT
6-1/4" 4-3/4"	5-1/2" 2-7/8"	14# 6.4#		30' 1450'		5 sx 75 sx
Cliffs for Do not pl master va	rmation.	out prevent r head whil	er on w e compl	ell while dr eting.		o test Pictured Will install
IN ABOVE SPACE DESCRIBING. If proposal is to preventer program, if an 24.	drill or deepen direction	ally, give pertinent	oen or plug t data on su	back, give data on p bsurface locations a Engineer	resent prod nd measure	ductive zone and proposed new production and true vertical depths. Give blowo
Tho	mas A. Dugan eral or State office use)					
PERMIT NO.	V		APP	ROVAL DATE		
APPROVED BY		TO TO TO THE THE TO THE	rle			DATE
conditions of Appro	VAL, IF ANY:					

E.V.Echohawk LS

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 2 George Washington Dugan Production Corporation County Range Unit Letter Section San Juan 12 West 26 North Actual Footage Location of Well: East 840 feet from the line feet from the South line and Dedicated Acreage: Pool Ground Level Elev. Producing Formation Nipp - PC Extension 160 Pictured Cliffs Actes 6292 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the Thomas A. Dugan Position Engineer Dugan Production Corp. Date 5-19-76 WAND LAND SEC. 35 840 April 22, 1976 Registered Professional Engineer 900 and/or Land Surveyor E.V. Each Certificate No. 3602

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