For a 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Burcau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

DRILL S DEEPEN PLUG BACK CONTROL OF THE OWNER CASE OF THE OWNER CA		DEPARTMENT	OF THE I	NTER	IOR		ſ	5. LEASE DESI	GNATION A	ND SERIAL NO.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK TITED OF WORK DRILL & DEEPEN DRILL & DEEPE						45-	22064	NOO-C-	14-20-	4324	
DEFEN											
DEEPEN AGE AND AGE AGE AND AGE AGE AND AGE	APPLICATION	FOR PERMIT I	O DRILL, L	JEEPE	N, OR PLU	JG B/	4CK	Navajo	Allot	ted	
STEED WILL. ***ARKS OF OWNERS** ***OWNERS** ***OWNERS** **JENOME P. McHuigh ***JENOME P. McHuigh ***JENO	. TYPE OF WORK	. 677	DEFORM [٦ .	01.116	DAC	ט רו	7. UNIT AGRE	EMENT NA	ME	
DIRECT PART OF CREATER Jerome P. McHugh Jerome P. McHugh BOX 234 / Farmington, NM 87401 170 / Title AND PROME OF CREATER Jerome P. McHugh 171 / 10. Title AND PROM, on William 171 JOHNEY OF AREA LOCATION OF WILL (Report location clearly and in accordance with any State requirements.) At proposed grod, some At proposed grod, some JOHNES SOUTH FRANCIS FROM PRAREST TOWN OR FOUN OFFICE. At proposed grod, some JOHNES SOUTH FRANCIS FROM PRAREST TOWN OR FOUN OFFICE. AT DIRECT SOUTH FRANCIS FROM PRAREST TOWN OR FOUN OFFICE. JOHNES SOUTH FRANCIS FROM PRAREST TOWN OR FOUN OFFICE. JOHNES SOUTH FRANCIS FROM PRAREST TOWN OR FOUN OFFICE. JOHNES SOUTH FRANCIS FROM PRAREST TOWN OR FOUN OFFICE. JOHNES SOUTH FRANCIS FROM PRAREST TOWN OR FOUN OFFICE. JOHNES SOUTH FRANCIS FROM PRAREST TOWN OR FOUN OFFICE. JOHNES SOUTH FRANCIS FROM PRAREST TOWN OR FOUN OFFICE. JOHNES SOUTH FRANCIS FROM PRAREST TOWN OR FOUN OFFICE. JOHNES SOUTH FRANCIS FROM PRANCIS FROM PROPOSED DEADER TOWN OF FOUN OFFICE. JOHNES SOUTH FRANCIS FROM PRANCIS FROM PROPOSED DEADER TOWN OF FOUN OFFI TOWN OF FROM PRANCIS FROM PROPOSED DEADER TOWN OF FOUN OF FROM PROPOSED DEADER T		L X	DEEPEN	_1	PLUC	J DAC	х 🗀				
Jerome P. McHugh Jerome P. McHugh Jerome P. McHugh Box 234, Farmington, NM 87401 Locardon or greators 170 FNL - 1070' FEL At proposed pred 2660: Distract in Miles and Discretion feestly and is accordance with any State requirements') At proposed prod 2660: Distract in Miles and Discretion feestly and is accordance with any State requirements') At proposed prod 2660: Distract in Miles and Discretion feestly and is accordance with any State requirements') At proposed prod 2660: Distract in Miles and Discretion feestly and is accordance with any State requirements') At proposed prod 2660: Distract in Miles and Discretion feestly feest		र ल		SE	GLE	MULTIPL	E	S. FARM OR L	EASE NAM	ĸ	
Jerome P. McHugh ADDRESS of OFFERTOR BOX 234, Parmington, NM 87401 LOCATION OF WELL (Report location death) and in accordance with any State requirements.) At proposed prod. Some At proposed prod. Some JT30' FNL - 1070' FEL At proposed prod. Some At proposed prod. Some JT30' FNL - 1070' FEL At proposed prod. Some JT30' FNL - 1070' FEL At proposed prod. Some JT30' FNL - 1070' FEL At proposed prod. Some JT30' FNL - 1070' FEL At proposed prod. Some JT30' FNL - 1070' FEL At proposed prod. Some JT30' FNL - 1070' FEL At proposed prod. Some JT30' FNL - 1070' FEL At proposed prod. Some JT30' FNL - 1070' FEL At proposed prod. Some JT30' FNL - 1070' FEL At proposed prod. Some JT30' FNL - 1070' FEL JT30' FNL - 1070' FEL JT30' FNL - 1070' FNL - 1070' FEL JT30' FNL - 1070' FNL - 107		LL X OTHER		zo	NE L.	ZONE		Chago	Dlant		
APPROVALE BY A PROPERTY OF MALEY BOX 234, Parmington, NM 87401 LICATION OF WELL (Report location denty and in accordance with any State requirements.) 1730' FNL - 1070' FEL At proposed prod. rose DESTANCE IN MILES SOUTH PARTHINGTON, NM DISTANCE FROM PROPERTY OF LOCATION TO PARTHINGTON									Planc		
BOX 234, Farmington, NM 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At proposed prod. tone At proposed prod. tone At proposed prod. tone 20 miles South Farmington, NM DINTANCE MEM PROPOSED: 20 miles South Farmington, NM DINTANCE MEM PROPOSED: 10 No. OF ACRES OF CARRY ON ACRES OF LARRY 10 NO. OF ACRES IN LEARS 18 CAN SHOWN TO THE WELL-AND THOUSE AND THOU ACRES OF THE WELL-AND THOUSE AND THOU ACRES OF THE WELL-AND THOUSE AND THOUSE AND THOU ACRES OF THE WELL-AND THOUSE AND THOU ACRES OF THE WELL-AND THOUSE AND THOUSE AND THOU ACRES OF THE WELL-AND THOUSE AND THOU ACRES OF THE WELL-AND THOUSE AND THOUSE AND THOU ACRES OF THE WELL-AND THOUSE AND THOU ACRES OF THE WELL-AND THOUSE AND THOUSE AND THOU ACRES OF THE WELL-AND THOUSE AND THOU ACRES OF THE WELL-AND THOU ACRES OF THE WELL-AND THOUSE AND THOUSE AND THOUSE AND THOU ACRES OF THE WELL-AND THOUSE AND THOUSE AND THOUSE AND THOUSE AND THOUGHT AND THOUSE AND THOUGHT AND THOUSE AND	Jerome P. M	cHugh							17		
BOX 234, Farmington, NM 5/401. Interview 1730' FNL - 1070' FEL At proposed prod. some DISTACE IN MILES AND DIRECTION FROM NUMBERS TOWN OR PORT OFFICE* 20 miles South Farmington, NM DISTACE WIND FROM NUMBERS TOWN OR PORT OFFICE* 20 miles South Farmington, NM DISTACE WIND FROM PROPOSED LOCATED TO SERVEN. SEC 14, 726N, R12W SEC 14, 726N,								1		WILDCAT <	
At proposed prod. 2008 DISTANCE IN MILES AND DISECTION FROM NEAREST TOWN OR NOT OFFICE* 20 miles south Parmington, NM San Juan NM San Juan NM DISTANCE IN MILES SOUTH PARMINGTON, NM 10. NO. 09 ACRES IN MILES SOUTH PARMINI IS. STATE FROM THE MOSE TO STATES PROPOSED CASHNY ON MARKET WHILE, STATES ON THIS MASE; REMATORS (Show Whether DF, RT, GR, etc.) SIEM OF HOLE SOURCE HERE SOURCE H	Box 234, Fa	rmington, NM 8	7401			• \		1 .		(d)	
At proposed gred. 2088 At proposed gred. 2088 At proposed gred. 2088 At proposed gred. 2088 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 20 miles South Farmington, NM DISTANCE HOW PROPOSED CARRY 21 miles South Farmington, NM DISTANCE WAS ASSESSED TO A CARRY OR CARRY IN LEASE TOWN OR POST OF A CARRY ASSESSED TO A CARRY OR CARRY ASSESSED TO A CARRY ASSESSED	LOCATION OF WELL (Re	port location clearly and	in accordance wit	th any S	tate requirements	s.•)					
At proposed gred. 2008 DISPANCE IN MILES AND DIRECTION FROM NAMEST TOWN OR POST OFFICE* 20 miles South Farmington, NM 10. NO. OF ACRES IN LEARE 17. NO. OFFICES AND ACRES AN	At surface	30' FNL - 1070'	FEL				Į.	AND SURV	EY OR ARE	LA. CA	
DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 20 miles south Farmington, NM DISTANCE FROM PROPOSED* 11. COUNTY OR FARMEN 12. STATE 20 miles south Farmington, NM DISTANCE FROM PROPOSED* 12. COUNTY OR FARMEN 13. STATE 20 miles south Farmington, NM DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES IN LEASE 16.0 16.0 16.0 16.0 16.0 16.0 16.0 17.00 16.0 18.00 16.0											
20 miles South Farmington, NM 20 miles South Farmington, NM DIREAGE FROM PROPOSED (AND PROPOSED) LOCATION TO MERREY PROPOSED DIREAGE TO THIS MADE TO THIS MADE TO THIS MADE TO THE	At proposed prod. 202.	•					H				
DISTANCE PROSE PROPERS IN LEASE LINE, FT. DISTANCE PROSE DEATH 160, 11 ms,	DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	*			12. COUNTY O	R PARISH	13. STATE	
DISTANCE FROM PROPOSED' LOCATION TO SPREEST N. T. (Also to searest dispusition.) 16. No. or ACRES IN LEASE 17. NO. OF ACRES IN LEASE 18. No. or ACRES IN LEASE 18. No. or ACRES IN LEASE 19. PROPOSED DEFTI 20. ROTARY OR CABLE TOOLS 20. ROTARY OR CABLE TOOLS 21. ROTARY OR CABLE TOOLS 22. APPROX. DATE WORK WILL BYART' 23. APPROX. DATE WORK WILL BYART' 24. APPROX. DATE WORK WILL BYART' 24. APPROX. DATE WORK WILL BYART' 25. APPROX. DATE WORK WILL BYART' 26. APPROX. DATE WORK WILL BYART' 27. APPROX. DATE WORK WILL BYART' 28. APPROX. DATE WORK WILL BYART' 29. ROTARY OR CABLE TOOLS ROTARY OR CABLE TOOLS ROTARY OR CABLE TOOLS 20. ROTARY OR CABLE TOOLS ROTARY OR CABLE TOOLS 22. APPROX. DATE WORK WILL BYART' 24. APPROX. DATE WORK WILL BYART' 25. APPROX. DATE WORK WILL BYART' 26. APPROX. DATE WORK WILL BYART' 27. APPROX. DATE WORK WILL BYART' 26. APPROX. DATE WORK WILL BYART' 27. APPROX. DATE WORK WILL BYART' 28. APPROX. DATE WORK WILL BYART' 27. APPROX. DATE WORK WILL BYART' 28. APPROX. DATE WORK WILL BYART' 27. APPROX. DATE WORK WILL BYART' 27. APPROX. DATE WORK WILL BYART' 27. APPROX. DATE WORK WILL BYART' 28. APPROX. DATE WORK WILL BYART' 27. APPROX. DATE WORK WILL BYART' 28. APPROX. DATE WORK WILL BYART' 29. ROTARY OR CABLE TOOLS 20. ROTARY OR CABLE TOO	20 miles so	outh Farmington.	NM					San Ju	ıan	NM	
DOCKTOS TO BEASERS MR. FT. Also to nearest cits, until the, if any) 1070' 1180 to nearest cits, until the, if any) 119. PROPOSED DEPTH 20. ROLARY OR CARLE YOULS ROCLARY ROCLARY	DISTANCE FROM PROPO	SED*		16. NO	. OF ACRES IN LI	EASE	17. NO. 0	OF ACRES ASSIG	NED		
19. PROPOSED DEFTH 20. ROTARY OR CANEE TOOLS 22. APPROX. DATE WORK WILL BYARY 22. APPROX. DATE WORK WILL BYARY 7.1-76 22. APPROX. DATE WORK WILL BYARY 7.1-76 3. 22. APPROX. DATE WORK WILL BYARY 7.1-76 3. 3. 3. 3. 3. 3. 3. 3	LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT.	10701		160		TO T				
SIEN OF HOLE SIEN OF HOLE SIEN OF CASING SIEN OF CASING WEIGHT FER FOOT SETTING DEPTH QUANTITY OF CEMENT 7-1-76 SIEN OF HOLE SIEN OF CASING SIEN OF CASING WEIGHT FER FOOT SETTING DEPTH QUANTITY OF CEMENT 7-1-76 SETTING DEPTH QUANTITY OF CEMENT TO SETTING DEPTH QUANTITY OF CEMENT 7-1-76 SETTING DEPTH QUANTITY OF CEMENT THE SETTING THE SETTING DATE DATE	(Also to nearest drlg	, unit line, if any)	T010.	10 pn			20. ROTA		OOLS		
SIZE OF MOLE STATE OF CASING WEIGHT PER NOT SETTING DEPTH QUANTITY OF CHMENT 6-1/4" 5-1/2" 14# 30' 5 5 SX 4-3/4" 2-7/8" 6.4# 1400' 75 SX Plan to drill 4-3/4" hole with minimum mud to 1400' to test Pictured Cliffs formation. Do not plan to have blowout preventer on well while drilling. Will install master valve and stripper head while completing. **AUTHORISE DESCRIBE PROPOSED PROGRAM II probobal is to deepen or place data on present productive some and proposed are productive reverter program, if any preventer program is any productive some and proposed are productive some and proposed are productive for any preventer program, if any preventer program, if any preventer program, if any preventer program is any preventer program. If any preventer program is any preventer program if any preventer program is any preventer program. If any preventer program is any preventer program is any preventer program. If any preventer program is any preventer program is any preventer program. If any preventer program is any preventer program is any preventer program. If any preventer program is any preventer program is any preventer program. If any preventer program is any preventer program is any preventer program. If any preventer program is any preventer program is any preventer program. If any proposed are productive some and proposed are productive preventer program. If any productive preventer program is any preventer program is any preventer program. If any productive proventer program is any preventer program is any preventer program. If any productive proventer program is any productive proventer proventer	TO NEAREST WELL, DE	RILLING, COMPLETED,		19. FK				4.0			
FIRMATONS (Show whether DF, RY, GR, etc.) 6131' GR PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF HOLE SIZE OF CASING SIZE OF CASING WEIGHT PER POOT 14# 30' 5 SX 4-3/4" 5-1/2" 14# 30' 75 SX Plan to drill 4-3/4" hole with minimum mud to 1400' to test Pictured Cliffs formation. Do not plan to have blowout preventer on well while drilling. Will install master valve and stripper head while completing. RECEVED MAY 25 1976 ALCON. COM. DIST 3 U. S. GEOLGICAL SURVEY FORMATION AND THE PROPOSED PROGRAM: If Proposal is to deepen or The had were data on present productive some and proposed new productive reverted program, if any. ALCON. COM. J. S. GEOLGICAL SURVEY FORMATION AND THE Engineer DATE DATE DATE PARE	OR APPLIED FOR, ON THE	S LEASE, FT.		<u> </u>	1400		<u> </u>	_		RK WILL START	
PROPOSED CASING AND CEMENTING PROGRAM SIER OF HOLE SIER OF HOLE SIER OF HOLE SIER OF HOLE SIER OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT 30' 5 SX 4-3/4" 2-7/8" 6.4# 1400' 75 SX Plan to drill 4-3/4" hole with minimum mud to 1400' to test Pictured Cliffs formation. Do not plan to have blowout preventer on well while drilling. Will install master valve and stripper head while completing. RELEVED MAY 25 1976 OIL CON. COM. DIST 3 U. S. GEOLCGICAL SURVEY SECRETARY OF SECRETARY PROPOSED ENGLANG. If Proposed is to deepen or Proceedings and measured and true vertical depths. Give blowout preventer program, if have reverted program, if have proposed and proposed new productive program, if have proposed proposed in the proposed program one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if have proposed proposed in the proposed proposed in the proposed proposed in the proposed proposed in the proposed proposed proposed in the proposed	, ELEVATIONS (Show whe	ther DF, RT, GR, etc.)									
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 6-1/4" 5-1/2" 14# 30' 5 5x 4-3/4" 2-7/8" 6.4# 1400' 75 5x Plan to drill 4-3/4" hole with minimum mud to 1400' to test Pictured Cliffs formation. Do not plan to have blowout preventer on well while drilling. Will install master valve and stripper head while completing. MAY 25 1976 OIL CON. COM. DIST 3 U. S. GEOLOGICAL SURVEY MAY 25 1976 OIL CON. COM. DIST 3 U. S. GEOLOGICAL SURVEY FOR MAY 25 1976 OIL CON. COM. DIST 3 U. S. GEOLOGICAL SURVEY FOR MAY 25 1976 OIL CON. COM. DIST 3 U. S. GEOLOGICAL SURVEY FOR MAY 25 1976 OIL CON. COM. DIST 3 U. S. GEOLOGICAL SURVEY FOR MAY 25 1976 OIL CON. COM. DIST 3 U. S. GEOLOGICAL SURVEY FOR MAY 25 1976 OIL CON. COM. DIST 3 U. S. GEOLOGICAL SURVEY FOR MAY 25 1976 OIL CON. COM. DIST 3 U. S. GEOLOGICAL SURVEY FOR MAY 25 1976 OIL CON. COM. DIST 3 U. S. GEOLOGICAL SURVEY FOR MAY 25 1976 OIL CON. COM. DIST 3 U. S. GEOLOGICAL SURVEY FOR MAY 25 1976 OIL CON. COM. DIST 3 U. S. GEOLOGICAL SURVEY FOR MAY 25 1976 OIL CON. COM. DIST 3 U. S. GEOLOGICAL SURVEY FOR MAY 25 1976 OIL CON. COM. DIST 3 U. S. GEOLOGICAL SURVEY FOR MAY 2 1976 OIL CON. COM. DIST 3 U. S. GEOLOGICAL SURVEY FOR MAY 2 1976 OIL CON. COM. DIST 3 U. S. GEOLOGICAL SURVEY FOR MAY 2 1976 OIL CON. COM. DIST 3 FOR MAY 2 1976 OIL CON. COM. DIST 3 FOR MAY 2 1976 OIL CON. COM. DIST 3 U. S. GEOLOGICAL SURVEY FOR MAY 2 1976 OIL CON. COM. DIST 3 FOR MAY 2 1976 OIL CON. COM. DIST 3 U. S. GEOLOGICAL SURVEY FOR MAY 2 1976 OIL CON. COM. DIST 3 FOR MAY 2 1976 OIL CON. COM. DIST 3 FOR MAY 2 1976 OIL CON. COM. DIST 3 FOR MAY 2 1976 OIL CON. COM. DIST 3 FOR MAY 2 1976 OIL CON. COM. DIST 3 U. S. GEOLOGICAL SURVEY FOR MAY 2 1976 OIL CON. COM. DIST 3 FOR MAY 2 1976 OIL CON. COM. DIST 3 FOR MAY 2 1976 OIL CON. COM. DIST 3 FOR MAY 2 1976 OIL CON. COM. DIST 3 FOR MAY 2 1976 OIL CON. COM. DIST 3 FOR MAY 2 1976 OIL CON. COM. DIST 3 FOR MAY 2 1976 OIL CON. COM. DIST 3 FOR MAY 2 1976 OIL CON.	6131' GR							1		0	
SIZE OF ASIRO 6-1/4" 5-1/2" 14# 30' 75 SX Plan to drill 4-3/4" hole with minimum mud to 1400' to test Pictured Cliffs formation. Do not plan to have blowout preventer on well while drilling. Will install master valve and stripper head while completing. RELEVED MAY 25 1976 OIL CON. COM. DIST 3 U. S. GEOLOGICAL SURVEY ADDRESSIBLE PROPOSED PROGRAM: If problem is to deepen or plus have give date on present productive some and proposed new productive some and proposed new productive reverence program, if any. M. SIGNED Thomas A. Dugan THILE DATE DATE		P	ROPOSED CASI	NG ANI	CEMENTING	PROGRA	M				
Flan to drill 4-3/4" hole with minimum mud to 1400' to test Pictured Cliffs formation. Do not plan to have blowout preventer on well while drilling. Will install master valve and stripper head while completing. RECEVED MAY 25 1976 OIL CON. COM. DIST 3 U. S. GEOLOGICAL SURVEY FLOW SPACE PRECRIBE PROCESSE PROGRAM: If Proposal is to deepen or proceeding to deepen and proposed new productive cone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blower procedure program, if any. M. THILE Engineer DATE DATE		1	NIPICUT DED I	· ·	SETTING DE	PTH	I	QUANTITY	OF CEMEN	T	
Plan to drill 4-3/4" hole with minimum mud to 1400' to test Pictured Cliffs formation. Do not plan to have blowout preventer on well while drilling. Will install master valve and stripper head while completing. RECEIVED MAY 25 1976 OIL CON. COM. DIST 3 U. S. GEOLCGICAL SURVEY FOR DIST 3 FOR DIST 3 FOR DIST 3 U. S. GEOLCGICAL SURVEY FOR DIST 3 FOR DI		7.41						5 sx			
Plan to drill 4-3/4" hole with minimum mud to 1400' to test Pictured Cliffs formation. Do not plan to have blowout preventer on well while drilling. Will install master valve and stripper head while completing. RECEIVED MAY 25 1976 OIL CON. COM. DIST 3 U. S. GEOLOGICAL SURVEY DIST 3 U. S. GEOLOGICAL SURVEY DIST 3 U. S. GEOLOGICAL SURVEY DIST 3 D	6-1/4"							75	SX		
Plan to drill 4-3/4" hole with minimum mud to 1400' to test Pictured Cliffs formation. Do not plan to have blowout preventer on well while drilling. Will install master valve and stripper head while completing. REFEVED MAY 25 1976 DIL CON. COM. DIST 3 U.S. GEOLOGICAL SURVEY ALCONATOR OF PROPERTY OF THE PROPOSED PROGRAM: If proposed lev productive sone and proposed new productive program, if any. SIGNED THOMAS A. Dugan (This space for Federal or State office use) PERMIT NO. APPROVED BY TITLE DATE DATE DATE DATE	4-3/4"	2-7/8"	6.4#		1400		 		2.2		
SIGNED Thomas A. Dugan (This space for Federal or State office use) PERMIT NO	formation. Do not pla master val ABOVE SPACE DESCRIE one. If proposal is to	n to have blowed ve and stripper the delication of the deepen direction.	ut prevent head whil	er or R	well while pleting. CEVED Y 25 1976 CON. COM. DIST. 3	le dr	illing MA	Will i	nstall	ed new produc	
APPROVAL DATE DATE	SIGNED	P.A. Wingth		riti.&	Engine	er		DATE	5-;	20-76	
APPROVED BY DATE	(This space for Fed	leral or State office use)						t. The state of th			
APPROVED BY DATE		•			APPROVAL DATE			· · · · · · · · · · · · · · · · · · ·			
APPROVED BY	PERMIT NO.										
APPROVED BY				mr.o. =				DATE	:		
CONDITIONS UKAPPRUVAL, IF ASI.		WIT TO LAY!		TITLE							
Olas	CONDITIONS OF APPRO	IVAU, IF ANT :									
	· Olcas	,									

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator 17 Chaco Plant McHugh Jerome P. Township Unit Letter San Juan 12 West 26 North 14 Actual Footage Location of Well: East 1070 North line and feet from the line feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 160 Undesignated Acres Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ No ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 17301 Dugan Thomas A. Position Engineer Company Jerome P. McHugh 5-20-76 SEC. on this plat was ployed from field of Red sings made in me or OILI CON. COM Kan Diago V. ECHU DIST. 3 Date Surveyed May 4, 1976 Registered Professional Engineer €0.4. Ec Certificate No. E.V.Echohawk LS 2000 1500 1000 500 1320 1650 1980 2310