

6 USGS, Fmn 1 McHugh
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY1 File
SUBMIT IN DUPLICATE*(See other in-
structions on
reverse side)1 Navajo Allotted
Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P & A

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1730' FNL - 1070' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

RECEIVED
JAN 25 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.
DATE ISSUED

10. FIELD AND POOL, OR WILDCAT

Undesignated - PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 14 T26N R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUNDED

8-18-76

16. DATE T.D. REACHED

8-24-76

17. DATE COMPL. (Ready to prod.)

Orig. 2-2-78

P & A

12-3-81

6131' GL

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

20. TOTAL DEPTH, MD & TVD

1440'

21. PLUG, BACK T.D., MD & TVD

1372'

22. IF MULTIPLE COMPL., HOW MANY*

NA P & A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NA

26. TYPE ELECTRIC AND OTHER LOGS RUN

As originally completed

27. WAS WELL CORED

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
* 5-1/2"	14	39' GL	7-7/8"	8 SX	---
* 2-7/8"	6.5	1418' GL	4-3/4"	90 SX	---
* As originally completed.					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)

* 1234-1238

* 1304-1308

* 1225-1229

*As originally completed

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
*	

33.*

PRODUCTION

DATE FIRST PRODUCTION

NA P & A

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

NOTE: FORMATION TOPS AS ORIGINALLY REPORTED.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

Jim L. Jacobs

TITLE

Agent

FARMINGTON DISTRICT

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC