

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 622

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chaco Plant

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Undesignated - PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 22, T26N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FSL - 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6151' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Completion ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-21-76

PBTD 1281'. Moved in and rigged up Farmington Well Service swabbing unit. Go International ran gamma-ray correlation and collar log. Swabbed well down to 900'. Perf w/10 2-1/8" glass jets 1235-1242'. Swabbed well down, no indication of gas or fluid entry. Perf w/10 2-1/8" glass jets 954-962'. Well making est 25 MCFGPD. Ran swab, no indication of fluid entry.

7-22-76

Western Company frac PC and Fruitland perfs 1235-1242' and 954-962' using 15,000 lbs 10-20 sd, 464 bbls wtr with 2 1/2# FR2-X/1000 gal, 542 hp. Breakdown 1550 psi, IF 1500 psi, Min 1200 psi, Avg 1575 psi, Max 4500 psi, Final 1200 psi, Avg IR 14 BPM, Max IR 16 BPM, ISDP 500 psi, 10-min SI 400 psi. Made one ball drop of 10 balls, press increased from 1500 psi to 4000 psi, dropped back to 1100 psi after 4 min. Shut well in 30 min. Flowed well back overnight.

7-29-76

Moved in Farmington Well Service. Ran 38 jts 1-1/4" OD 2.4# JCW 10R EUE tbg set @ 1241' RKB. Well kicked off thru tbg, flowing est 250 MCFGPD w/spray of wtr. Shut in for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

DATE 8-3-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

AUG 1 1976

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

*See Instructions on Reverse Side