

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NMO-559974

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Armour Federal

9. WELL NO.

1Y

10. FIELD AND POOL, OR WILDCAT

WAW Picture Cliff

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 4, T26N, R13W

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Kirby Exploration Company

3. ADDRESS OF OPERATOR

Box 1745, Houston, Texas 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

970' FNL and 1350' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6187 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

7-14-76 Move in and rig up completion unit. Ran gamma ray correlation log.
Ran 2 3/8" tubing to 1450'. 7-15-76 Displaced water from well bore with nitrogen.
Pulled tubing up to 1272 and hung off. Perforated 4 1/2" casing 1335-1352 and
1324-1330 with 2 jets per foot. 7-16-76 and 7-17-76 Flowed well to pit at
estimated rate of 250 MCF per day. Shut-in pending AOF.

SEP 10 1976

U. S. GEOLOGICAL SURVEY



18. I hereby certify that the foregoing is true and correct

SIGNED

William T. Jones
William T. Jones

TITLE

Agent

DATE

9-8-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: