Distribution:

Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-Well File

Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ALGERYET BLM FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-0559974

Do not use this form for proposals to dri	AND REPORTS ON WELL'S 24 /// 8: 30 ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals with a limit of the MM	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Other 2. Name of Operator Merrion Oil & Gas Corporation		8. Well Name and No. Armour Federal 1Y
3. Address and Telephone No. P. O. Box 840, Farmington, New Mexico Location of Well (Footage, Sec., T., R., M., or Survey De		19. API Well No. 30-045-22076 10. Field and Pool, or Exploratory Area WAW Fruitland-Sand PC
970' FNL & 1350' FWL Section 4, T26N, R13W	scription)	11. County or Parish, State San Juan, New Mexico
2 CHECK APPROPRIATE BOX(s	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
	pertinent details, and give pertinent dates, including estimated date of starting identities for all markers and zones pertinent to this work.)*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Merrion Oil & Gas Corporation plans to Plug & Abandon the above referenced well as follows:

1. Plug #1 (Pictured Cliffs perfs):

Run in hole with open-ended tubing to 1402'. Mix 25 sxs (30 cu.ft.) of Class B cement and spot a balanced plug from 1402' to 1274' (100% excess). POH and WOC. Run in hole and tage cement. Load well with water and circulate clean. Pressure test casing to 500#. POH to 1010'.

2 Plug #2 (Fruitland top):

Mix 12 sxs (14 cu.ft.) of Class B cement and spot a balanced plug from 1010' to 910'. Pull out of hole and lay down tubing.

3. Plug #3 (Surface):

Perforate 2 holes @ 180', establish circulation out bradenhead. Mix and pump cement down 4-1/2" casing until good cement circulate to surface (approx. 52 sx - 61.36 cu.ft.). Shut well in and WOC.

- 4. ND BOP and cut off wellhead, install plug and abandon marker.
- 5' Restore location per BLM's stipulations

4 I hereby certify that the foregoing is true and correct Signed Derations Manager ate 5/23/94	·		
	<u> </u>		
Signed	4 I hereby certify that the foregoing is true and correct		
	Signed JA	Operations Manager	
This space for Felevich St. Dunning	This space for Forest of Stephen S. Duffnuse		
Approved by Thoved	Approved by	Tide	- PLANCED
Approved by Conditions of approval, if any:	Conditions of approval, if any:		AS AMENDED
IIIN 9 8-4004			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any hase. Itelations or heavelulent compensations as to any matter within its jurisdiction.



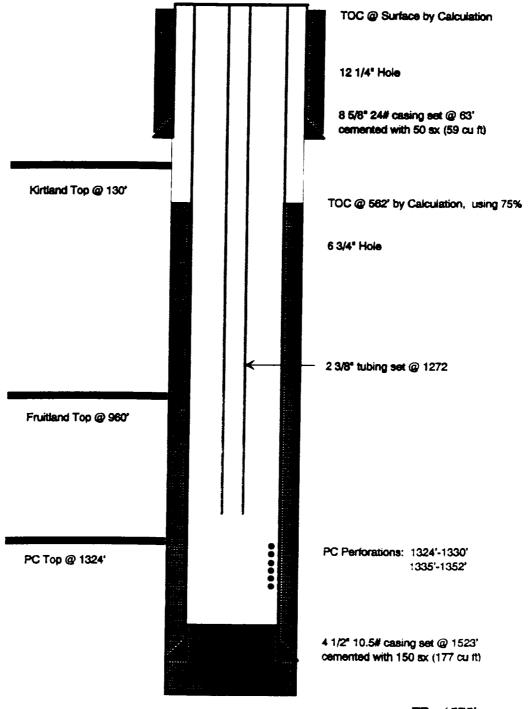
Armour Fed 1Y

Wellbore Schematic 5-17-94

OPERATOR: Merrion Oil & Gas

FIELD: WAW PC

LOCATION: Sec 4, T26N, R12W San Juan County, New Mexico

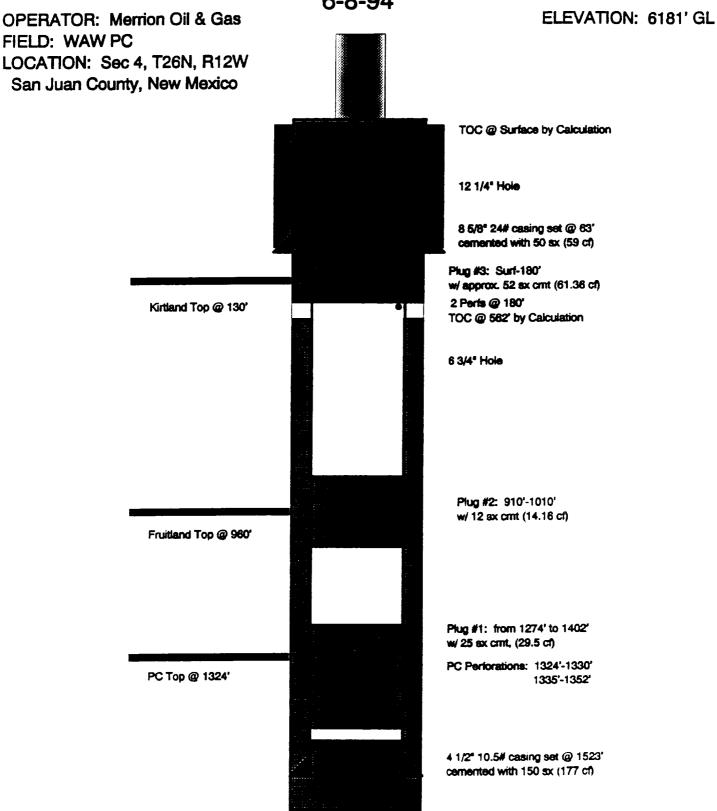


TD: 1575' PBTD: 1492'

ELEVATION: 6181' GL

Armour Fed 1Y

Plugged Wellbore Schematic 6-8-94



TD: 1575' PBTD: 1492'