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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG - 3571

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator Palmer Oil Company									
3. Address of Operator Box 2564 Billings, Montana 59103									
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1450</u> FEET FROM THE <u>East</u> LINE AND <u>1850</u> FEET FROM									
THE <u>North</u> LINE OF SEC. <u>16</u> TWP. <u>26N</u> RGE. <u>8W</u> NMPM									
15. Date Spudded 8/24/76		16. Date T.D. Reached 9/6/76		17. Date Compl. (Ready to Prod.) 9/17/76		18. Elevations (DF, RKB, RT, GR, etc.) 6532 RKB		19. Elev. Casinghead 6520	
20. Total Depth 6937		21. Plug Back T.D. 6903		22. If Multiple Compl., How Many ---		23. Intervals Drilled By Rotary Tools <u>All</u>		Cable Tools <u>none</u>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>Top 6664</u> <u>Bottom 6873</u> <u>Dakota</u>								25. Was Directional Survey Made <u>no</u>	
26. Type Electric and Other Logs Run <u>Induction Electrical and FDC-CNL</u>								27. Was Well Cored <u>no</u>	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8"		24		331		12 1/4"		200 sx	
4 1/2"		10.5		6937		7 7/8"		1365 sx	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
								2 3/8	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
		6787		none					
31. Perforation Record (Interval, size and number) <u>2 JSPF</u> <u>6664-72, 6678-86, 6734-44, 6751-56,</u> <u>6826-30, 6836-42, 6854-60, & 6873-76</u>					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					upper Dakota		1250 gal 15% & 65000#		
					lower Dakota		20/40 sand		
							1250 gal 15% & 60000#		
							20/40 sand		
33. PRODUCTION									
Date First Production 9/14/76		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>						Well Status (Prod. or Shut-in) <u>SI-WO connection</u>	
Date of Test 9/24/76		Hours Tested 3		Choke Size 3/4"		Prod'n. For Test Period →		Oil - Bbl. ?	
								Gas - MCF 2829	
								Water - Bbl. trace	
								Gas - Oil Ratio not measured	
Flow Tubing Press. 231		Casing Pressure 722		Calculated 24-Hour Rate →		Oil - Bbl. unknown		Gas - MCF 2829	
								Water - Bbl. trace	
								Oil Gravity - API (Corr.) not measured	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>sold to EPNG</u>								Test Witnessed By <u>Harold W. Elledge</u>	
35. List of Attachments <u>None</u>									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Harold W. Elledge</u>					TITLE <u>Petroleum Engineer</u>			DATE <u>9/25/76</u>	
<u>Harold W. Elledge</u>									