

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Palmer Oil & Gas Company  
P. O. Box 2564, Billings, Montana 59103

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner Palmer Oil Company, P. O. Box 2564, Billings, Montana

II. DESCRIPTION OF WELL AND LEASE

Lease Name	State 16	Well No.	1	Pool Name, including Formation	Basin Dakota	Kind of Lease	State, Federal or Fee	State	Lease No.	LG 3571
Location										
Unit: Letter	G	1450	Feet From The	East	Line and	1850	Feet From The	North		
Line of Section	16	Township	26N	Range	8W	NMPM,	San Juan	County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded	8/24/76	Date Compl. Ready to Prod.	9/17/76	Total Depth	6937	P.B.T.D.	6903	
Elevations (DF, RKB, RT, GR, etc.)	6532 KB	Name of Producing Formation	Dakota	Top Oil/Gas Pay	6664	Tubing Depth	6787	
Perforations	6664-72, 78-86, 6734-44, 51-56, 6826-30, 36-42, 54-60, 73-76						Depth Casing Shoe	6937
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8-5/8"		331		220			
7-7/8	4-1/2"		6937		1365			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of oil and must be able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Production Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Grace E. Brown  
(Signature)  
Asst. Secretary  
(Title)  
Sept. 29 1976  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and V for changes of owner, well name or number or transporter or other data of condition