SANTA FE / FILE / U.S.G.S. / LAND OFFICE / TRANSPORTER Oil / Gas / OPERATOR / PRORATION OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-110 Effective 1-1-65

I. Operator: Tenneco Oil Company

Address: 720 S. Colorado Blvd., Denver, CO 80222

Reason(s) for filing (Check proper box): New Well [ ] Recompletion [ ] Change in Ownership [X] Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ] Other (Please explain)

If change of ownership give name and address of previous owner: Palmer Oil and Gas Co., P.O. Box 2564, Billings, MT 59103

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State 16 Com	1	Basin Dakota	State, Federal or Fee State	LG-3571

Location: Unit Letter G : 1450 Feet From The East Line and 1850 Feet From The North Line of Section 16 Township 26N Range 8W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil XX or Condensate X	Address (Give address to which approved copy of this form is to be sent)
Carabou Four Corners, Inc.	P.O. Box 457, Afton, Wyoming 83110
Name of Authorized Transporter of Casinghead Gas — or Dry Gas —	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 990, Farmington, New Mexico 87401

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	16	26	8	Yes	11/17/76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

JAN 10 1977 OIL CON. COM. DIST. 3

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Administrative Supervisor

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 10 1977, 19

Original Signed by CHARLES GHOLSON

BY

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply