Form 9-331 C (May 1963)

APPROVED BY ..

CONDITIONS OF APPROVAL, IF ANY:

okal

## SUBMIT IN TRIPLICATE\*

Form approved, Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-045-22156 5. Lease Designation and Serial No.

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

		SICAL DOILY				N00-C-14-20-13-23	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR THEE NAME Navajo Allotted	
DRILL X DEEPEN DEEPEN PLUG BACK						7. UNIT AGREEMENT NAME	
b. TYPE OF WELL							
OIL GAS WELL X OTHER SINGLE MULTIPLE ZONE ZONE						8. FARM OR LEASE NAME	
2. NAME OF OPERATOR						Chaco Plant 9. WELL NO.	
Jerome P. McHugh							
3. ADDRESS OF OPERATOR						28 10. FIELD AND POOL, OR WILDCAT	
Box 234, Farmington, NM 87401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Undesignated P.C.	
At surface 1850 * FSL - 800 * FEL						11. SEC., T., B., M., OR BLK. AND SURVEY OR ABEA	
At proposed prod. zone						Sec 13, T26N, R12W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH 13. STATE	
20 miles	s south Farming	gton, NM				San Juan NM	
15. PISTANCE FROM PROPOSED*  LOCATION TO NEAREST						OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE LI (Also to nearest drlg.	870 <b>'</b>		160		20. ROTARY OF CABLE TOOLS		
18. DISTANCE FROM PROPO TO NEAREST WELL, DR		19. PE	9. PROPOSED DEPTH				
OR APPLIED FOR, ON THIS LEASE, FT. NOTIC				1250'	1	Rotary   22. APPROX. DATE WORK WILL START*	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5990 GR						9-15-76	
23.		DODGED CASI	NG ANI	D CEMENTING PROGRA	M		
20.	r				1	QUANTITY OF CEMENT	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH		CY	
6-1/4"	5-1/2"	14# 6.4#		1250'		7777	
4-3/4"	2-7/8"	0.4	<u>t</u>	12.00	g gare		
	 ill 4-3/4" hol	l e with mi	nimur	n mud to 1250'	to	AUG 1976 est Pictured Cliffs ON	
master val	n to have blow ve and strippe irement: Gas	r head wh	ile (	on well while completing.  AUG  U. S. GEO		ling. Will install	
zone. If proposal is to preventer program, if an 24.	as A. Dugen	any, give pertine	epen or nt data	a in the standard data on a	wegent nre	oductive zone and proposed new productive and true vertical depths. Give blowo	
(This space for Fed	leral or State office use)			APPROVAL DATE			

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 28 Chaco Plant Jerome P. McHugh Township Section Unit Letter San Juan 12 West 26 North 13 Actual Footage Location of Well: 800 feet from the line South line and 1850 feet from the Dedicated Acresque Producing Formation Ground Level Elev: Undesignated Acres Pictured Cliffs 5990 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the it of my knowledge and belief. Name Dugan Thomas A. Position Engineer Jerome P. McHugh Date 8-9-76 LAND CAR SEC. 13 37 K ECK 18501 July 8**, 19**76 Registered Professional Engineer and/or L == 1 Survey Certificate No. E.V. Echohawk LS 1000 500 2000 1500 1980 330 660