- *	nington) 1-McHugh 1-Tenneco UNITED STATES EPARTMENT OF THE INTERIO	SUBMIT IN THIT BLOW	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-4323
	GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			Navajo Allotted 7. UNIT AGREEMENT NAME
			7. UNIT AGREEMENT NAME
OIL GAS X	OTHER		8. FARM OR LEASE NAME
NAME OF OPERATOR			Chaco Plant
	cHugh		9. WELL NO.
. ADDRESS OF OPERATOR	28		
Box 234, Farmington, NM 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Undesignated 11. sec., T., S., M., OR BLK. AND
1850' FSL - 800' FEL			Sec 13 T26N R12W
1030	131 - 000 121		360 113 (126K 1122K
_	15. ELEVATIONS (Show whether DF	RT. GR. etc.)	12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.		,,,	San Juan NM
	5990' GR	1 (N) (P) and a	- Other Data
	Check Appropriate Box To Indicate N	Nature of Notice, Report, o	SEQUENT REPORT OF:
· nor	TICE OF INTENTION TO:	8088	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL ALTERING CABING
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ABANDONMENT*
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	
REPAIR WELL	CHANGE PLANS		ults of multiple completion on Well empletion Report and Log form.)
(Other)	COMPLETED OPERATIONS (Clearly state all pertines well is directionally drilled, give subsurface local		
17. DESCRIBE PROFUSED ON COMPANY OF PROPOSED WORK. If work nent to this work.) *	COMPLETED OPERATIONS (Clearly state all pertine) well is directionally drilled, give subsurface local		Cutton
6-4-79	Western Co and Nowsco foam perfs 1098-1102, 1128-32 a adafoam, 127,900 scf nitro Max 2100 psi, Min 1900 psi psi - 15 min shut in 1050 one ball drop of 4 balls - Flowed well back thru 1" o suds and died. Well open	and 1196-99 using ogen, 15,000 lbs 10 i, Ave 2000 psi, Fi psi. Ave IR 15 bb no ball action. choke. Flowed back	-20 sand, IF 1200 psi nal 1200 psi, ISDP 1150 ls foam/minute. Made Shut well in one hour
			OIL CON. COM. DIST. 3
to Thembo analemythat	the foregoing is true and correct		· · · · · · · · · · · · · · · · · · ·
18. I hereby certaly that	TITLE _	agent	DATE 6 6 79
SIGNED			
(This space for Fede	eral or State office use)		DATE
APPROVED BY	TITLE		DATE
CONDITIONS OF AL	PPROVAL, IF ANY:		한 50 부분 (1 원 · 1 4) (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1