4-NMOCD 1-El Paso 1	-r11e		
NO. OF COPIES RECEIVED		A TON COMMISSION	Form C-104
DISTRIBUTION		ONSERVATION COMMISSION FOR ALLOWABLE	Supersedes Old C-104 and C-11
SANTA FE	/ REQUEST F	AND	Effective 1-1-65
FILE	TO TRA	NSPORT OIL AND NATURAL GAS	
J.\$.G.\$.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATORAL GAS	
LAND OFFICE			
TRANSPORTER GAS			_
OPERATOR /		API	30-045-22156
PRORATION OFFICE			
Jerome P. McHugh			
Box 208, Farmington,	NM 87401	Other (Please explain)	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New We!1	Change in Transporter of:		
Recompletion	OII Dry Ga	s	
Change in Ownership	Casinghead Gas Conden	nsate	
Change in Ownership			
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
Lease Name	1	icana Endergio	r Fee Indian
Chaco Plant	28 South Gallegos	S 1 N	N00-C-14-20-4323
Location	C	ne and 8001 Feet From Th	Fast
Unit Letter I ; 185	O Feet From The South Lir	ne andPeet Flow to	
	250	12W , NMPM, San Juar	County
Line of Section 13 Tox	waship 26N Range	12W , NMPM, San Juar	<u>i</u>
		A C	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate		
	Day Can Can	Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas XX		. 07404
El Paso Natural <u>Gas</u>	Co.	Box 990, Farmington, N Is gas actually connected? When	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	No	
to a largetton of ton's.			
	ith that from any other lease or pool	, give commingling order number:	
If this production is commingled wi		Now Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
COMPLETION DATA	Oil Well Gas Well	Idem thett	1
Designate Type of Completi	on $-(X)$	X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1307'
3-12-79	10-29-79	1345'	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 1100' GR
Elevations (PF. RKB, RT, GR, etc.) 5990 GR	Fruitland	1098'	Depth Casing Shoe
Perforations 1195-1199', 1128-11	32' 1098-1102'		Depin Casing Time
1170-1177 , 1140-11.	TURING CASING AT	ND CEMENTING RECORD	
	TODING, CASING, A	DEPTH SET	SACKS CEMENT
	L CASING & TURING SIZE		
HOLE SIZE	CASING & TUBING SIZE	91'	35_sx
7-7/8"	5-1/2"		35 sx 125 sx
	5-1/2" 2-7/8"	1337' GR	
7-7/8"	5-1/2" 2-7/8" 1-1/4"	1337' GR 1100' GR	125 sx
7-7/8" 4-3/4"	5-1/2" 2-7/8" 1-1/4"	1337' GR 1100' GR	125 sx
7-7/8" 4-3/4"	5-1/2" 2-7/8" 1-1/4"	1337' GR 1100' GR after recovery of total volume of load oil (depth or he for full 24 hours)	125 SX and must be equal to or exceed top all
7-7/8" 4-3/4" TEST DATA AND REQUEST 1	5-1/2" 2-7/8" 1-1/4" FOR ALLOWABLE (Test must be able for this	1337' GR 1100' GR after recovery of total volume of load oil (depth or he for full 24 hours)	125 SX and must be equal to or exceed top all
7-7/8"	5-1/2" 2-7/8" 1-1/4"	1337' GR 1100' GR	125 SX and must be equal to or exceed top all

OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	mp, gas 11,1, 0001,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test 3 hrs		Choke Size
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 197 SI	Casing Pressure (Shut-in) 217 SI	5/8"
Back Tressare		OIL CONSER	VATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

2. A. Weeper	
Thomas A. Dugan	
Agent (Title)	
11-15-79	

(Date)

•	71L 00110-1111111111111111111111111111111
APPROVED.	Original Signal to ERRAGE CHAYEZ
BY	DEPUTY OIL & SAS LANGUAGE, TOO (#)

TITLE _ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition