Feem 9-331 C (May 1962)

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

30 - 045 - 22157

DEPARTMENT OF THE INTERIOR						3. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY						NOO-C-14-20-3624
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTER OR TRIBE NAME
To WAR ON WORK						Navajo Allotted
a. TYPE OF WORK  DRIL	LX	DEEPEN [		PLUG BAC	K L	. 6.11
b. TYPE OF WELL	<del>-</del>		SIN	GLE MULTIP	LE [	S. FARM OR LEASE NAME
OIL GAS WELL OTHER ZONE ZONE						Chaco Plant
NAME OF OPERATOR						9. WELL NO.
Jerome P. McHugh						21
ADDRESS OF OPERATOR						10. FIELD AND POOL, OR WILDCAT
Box 234, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Wildcat - P.C
At surface 1080' FSL - 1600' FWL						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	1080, EST -	TOOO LAD				
At proposed prod. zone						Sec 13, T26N, R12W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH 13. STATE
						San Juan NM
20 miles south Farmington, NM  15. DISTANCE FROM PROPOSED*  16.				. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL
LOCATION TO NEAREST	INE ET.	v) 1040°		160 19. PROPOSED DEPTH 20. RO		160
(Also to nearest drlg, unit line, it any)		1040	19. PR			CARY OR CABLE TOOLS
TO NEAREST WELL, DO OR APPLIED FOR, ON TH	lone	1	Rotary			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*
6041' G						8-25-76
23.	I	PROPOSED CASI	NG ANI	CEMENTING PROGR	AM	
	1	WEIGHT PER I	TOOT	SETTING DEPTH	1	QUANTITY OF CEMENT
SIZE OF HOLE	SIZE OF CASING	14#		30'		5 sx
6-1/4"	5-1/2" 2-7/8"	6.4#		1300'		75 sx
4-3/4"	2-1/0	-				
		1			I	
formation.						test Pictured Cliffs
Do not pro	in to have bio Lve and stripp	er head W	nile	completing.		
master var	IVE and Stripp					
		#		1	i ii	
		18.		! 	<b>5</b> 1117	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		f	\$1. ***		F3 4 5	
NMERB Req	uirement: Gas	not dedic	No ated.	3/10	J. <u>S. C</u> .	HICKOWY CHRAEA
			سلاما ا			and the base of the same and the
IN ABOVE SPACE DESCRIzone. If proposal is to preventer program, if a	o drill or deepen witecrio	f proposal is to denally, give pertin	eepen or ent data	plug back, give data on on subsurface locations	present pand meas	productive zone and proposed new productive sured and true vertical depths. Give blowou
24.	J.A. Duge	h	TITLE	Engineer		DATE 8-9-76
	omas A. Dugan deral or State office (1se)					
(This space for re	detail of Beate omethody					
PERMIT NO.				APPROVAL DATE		
			TIT! P			DATE
APPROVED BY CONDITIONS OF APPE	ROVAL, IF ANY:		TITLE			•

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 21 Chaco Plant Jerome P. McHugh County Range Township Section Unit Letter San Juan 12 West 26 North 13 Actual Footage Location of Well: West 1600 feet .rom the South line and 1080 feet from the Dedicated Acreage: Pool Producing Formation Ground Level Elev: 160 Undesignated Pictured Cliffs 604 l 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Dugan Thomas A Position Engineer Company Jerome P. McHugh 8-9-76 SEC. Date Surveyed July 8, 1976 Registered Professional Engineer and/or Land Survey 10801 Certificate No. E.V.Echohawk LS 500 1500 1000 2000 2640 660