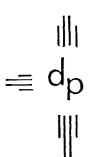
Form Approved.

Form 9–331 Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NOO C 14-20-3624
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a difference eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Chaco Plant
1. oil gas well other	9. WELL NO. #21
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Jerome P. McHugh	WAW Fruitland PC
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P 0 Box 208, Farmington, NM 87407 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1	—-1
k ataux X	Sec 13 T26N R12W
below.) AT SURFACE: 1080' FSL - 1600' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC	Ε,
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD)
TEST WATER SHUT-OFF X Remedial We FRACTURE TREAT	(NOTE: Report results of multiple completion or zon change on Form 9-330.) state all pertinent details, and give pertinent dates is directionally drilled, give subsurface locations an
Subsurface Safety Valve: Manu. and Type	AGGEPTED FOR RECORDset @F
18. I hereby certify have the foregoing is true and correct	MAR 3 1 1981 t = 3-3-81
SIGNED A. WUNDER TITLE AGEN	DATE

(This space for Federal or State office use)

DATE _



dugan production corp.

JEROME P. McHUGH Chaco Plant #21 1080' FSL - 1600' FWL Sec 13 T26N R12W San Juan County, NM

DAILY REPORT

- Rigged up the Western Co. Tested lines to 4000 psi. Pumped 2-3-81 25,000 SCF of N₂ ahead of 250 gals of inhibited 15% HCL and 6 bbls of water. Displaced to perfs w/ 4500 SCF of N_2 . Dropped 32 balls while pumping acid and water. No ball action noted. Max pressure 1700 psi, min 1000 psi, average 1500 pxi. IR 5 BPM. Blew water and acid back. Fraced Fruitland zones 1111-1115 and 1104-1108, 16 holes, w/ 70% quality foam. Placed 5000 gal pad of 70% quality foam w/ 1 ppg 10-20 sand and 1260 gals of 70% quality foam w/ 2 ppg 10-20 sand. Well sanded off w/ 5000# of 10-20 sand placed. Blew well back. Picked up load of water. Attemped to restart frac w/ 70% quality foam; formation would not take pad. Blew back coal. Placed 24,500 SCF of N₂ at 1800 psi. Blew back coal dust. Restart frac w/ 5000 gals of 70% quality foam. Blender truck broke down. Blew well down, shut in for night.
- Well head pressure 500 psi. Attempt to restart frac w/ 70% quality foam; formation would not take pad. Shut down at 3500 psi. Blew well back, well making coal. Attempt to restart frac 5 times w/ 60,000 SCF of N2; formation would not take pad; shut down at 4500 psi. Rigged down the Western Co. Rigged up FWS swabbing unit. Tagged sand at 1045. Swabbed well; well unloaded sand and coal. Well flowing to atmosphere thru 5/8" choke.
- 2-5-81 Swabbed well down, Well making small amount of gas. Tagged sand with sinker bar at 1110. Landed 33 jts, 1½" OD, 2.4#/ft, V-55, 10R, EUE used tubing w/ cross pin on bottom. Tagged sand at 1084. T.E. 1078.66 set at 1076' GL. Well dead while running tubing. Nippled up well head. Swabbing well.
- 2-7-81 Rigged up FWS swabbing unit. Rigged up Cementers Inc. and attempted to wash coal from well bore. Washed 7' of coal from well bore, used 140 bbls of water. Shut down until Monday.