

6 MMS, Fmn 1 McHugh
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

1 Tenneco

1 File

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR
Jerome P. McHugh

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1080' FSL - 1600' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT TO:

RECEIVED

OCT 26 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

XX Cleaning tubing per MMS instructions.

5. LEASE
NOO C 14-20-3624

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Chaco Plant

9. WELL NO.
21

10. FIELD OR WILDCAT NAME
WAW Fruitland PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 13 T26N R12W

12. COUNTY OR PARISH 13. STATE

San Juan NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6041' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-25-82 MI & RU Joe Morrow Drilling Co. Rig #2. Rigged up power swivel, pump and pit. Pulled 34 jts. 1 1/4", 2.4#, V-55, 10 rd, EUE tubing. Filled pit with fresh water. Went back in hole with 35 joints 1 1/4", 2.4#, V-55, 10 rd, EUE tubing and mill. Tagged top of coal at 1120'. Circulated hole clean to a depth of 1280'. Circulated sand and coal. Came out of hole with tubing. Rigged down. Released rig. Shut in until ready for plugging program.

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED Sherman E. Dugan TITLE Agent

DATE 10-25-82

ACCEPTED FOR RECORD

(Space for Federal or State office use)

APPROVED BY _____ TITLE _____

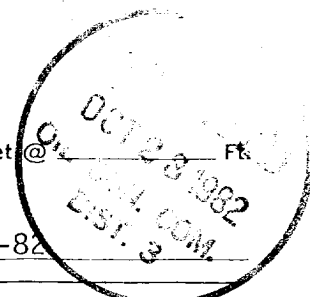
CONDITIONS OF APPROVAL, IF ANY

OCT 27 1982

NMOC

FARMINGTON DISTRICT

BY [Signature] See Instructions on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Dry Hole - P & A2. NAME OF OPERATOR
Jerome P. McHugh3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1080' FSL - 1600' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

SUBSEQUENT REPORT OF

RECEIVED

NOV 24 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.☒ (Amending Sundry Notice Dated 11-18-82)

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged and abandoned this well in the following manner:

1. Filled 2-7/8" O.D., 6.5#, J-55, 8Rd, EUE tubing for casing from PBTD 1120' to surface, having used 31 sacks class "B" neat cement.
2. Installed permanent dry hole marker.
3. Filled all pits.
4. Cleaned well location of all equipment, pipe, junk, and trash.
5. Restored surface as specified by the surface management agency or land owner and will reseed next planting season.
6. Removed tie-downs.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED

Sherman E. Dugan
Sherman E. Dugan

TITLE Agent

DATE

11-29-82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

See Instructions on Reverse Side

APPROVED
AS AMENDED

DEC 18 1984

M. MILLENBACH
AREA MANAGER

NAVAJO NELSON 2

TENNECO OIL CO

30-045-25119

B 14 26N 12W

860/N 1760/E

status AL Date approved 7/16/1981

plug date Land Type N

