For > 9-33±C (May 1963)

SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. 425

reverse side)

Budget	Bureau	No.	42-R1
	_		

9-15-76

QUANTITY OF CEMENT

5 s<u>x</u>

75 sx

UNITE	ED S	STATI	ES
DEPARTMENT	OF	THE	INTERIOR

30-045-22159 5. LEASE DESIGNATION AND SERIAL NO.

						and banana ac.
GEOL	OGICAL SURV	'EY		N00-	C-14-20	-3630
APPLICATION FOR PERMIT	TO DRILL,	DEEPEN, OR P	LUG BACK	6. IF IND	IAN, ALLOTTEE	OR THIEF NAME
1a. TYPE OF WORK				Nava	jo Alloi	tted
DRILL 🛛	DEEPEN	PLI	JG BACK 🗌	7. UNIT	GREEMENT NA	ME
b. TYPE OF WELL				-		
OIL GAS WELL X OTHER		SINGLE ZONE	MULTIPLE ZONE	S. FARM	OR LEASE NAM	E
2. NAME OF OPERATOR				Chac	o Plant	
Janama B. MaHugh				9. WELL		
Jerome P. McHugh 3. ADDRESS OF OPERATOR						
3. ADDRESS OF OPERATOR					23	
Box 234, Farmington.	NM 87401			10. FIELD	AND POOL, OR	WILDCAT
4. LOCATION OF WELL (Report location clearly a At surface	nd in accordance wi	th any State requireme	nts.*)	Nipp	PC Ext	ension 🕳
1170' FNL -	- 1120' FEL				T., R., M., OR BI	
At proposed prod. zone						
				Sec	25, T26	N, Rl2W
14. DISTANCE IN MILES AND DIRECTION FROM N	EAREST TOWN OR POS	ST OFFICE*		12. COUNT	Y OR PARISH	13. STATE
22 miles south Farmi	ington, NM			San	Juan	NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST		16. NO. OF ACRES IN		NO. OF ACRES AS	SIGNED	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	1120 <b>'</b>	160			160 '	
18. DISTANCE FROM PROPOSED LOCATION*		19. PROPOSED DEPTH	20. 1	ROTARY OR CABL	E TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	None	1300'		Rota	ry	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				22. APP	ROX. DATE WOR	K WILL START*

Plan to drill 4-3/4" hole with minimum mud to 1300' to test Pictured Cliffs

PROPOSED CASING AND CEMENTING PROGRAM

WEIGHT PER FOOT

14#

6.4#

Do not plan to have blowout preventer on well while drilling. Will install master valve and stripper head while completing.

Gas not dedicatAUG 21976 NMERB Requirement:

SIZE OF CASING

5-1/2"

2-7/8"

SETTING DEPTH

30

1300'

data on present productive zone and proposed new productive IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen gir data on present productive zone and proposed new productive ace locations and measured and true vertical depths. Give blowout zone. If proposal is to drill or deepen directionally, give pertinent data pre

preventer program, if any.		
24.  SIGNED Thomas A. Dugen	THILE Engineer	DATE 8-9-76
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED RV	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

60951

SIZE OF HOLE

6-1/4"

4-3/4"

formation.

23.

GR

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operated Chaco Plant 23 Jerome P. McHugh Section Township Range Unit Letter San Juan 12 West 26 North 25 Actual Foctage Location of Well: 1120 East North line and feet from the feet from the Producing Formation Pool Dedicated Acreage: Ground Level Elev: 160 Nipp Extension Pictured Cliffs 6095 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 11701 best of my knowledgerand belief. Thomas A Position Engineer Jerome P. McHugh Date SEC Date Surveyed July 9, 1976 Registered Professional Engineer and/or Land Survey Certificate No. E.V.Echohawk LS 1500

2000

660

1000

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