Form 9-331 C (May 19 3)

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instructions on reverse side)

U. S. GEOLOGICAL SURVEY

	DEPARTMENT	C OF THE I	NTFF	RIOR	•	30-045-		
	5. LEASE DESIGNATION AND SERIAL NO.							
	NM 0557296-A							
APPLICATIO	n for permit t	TO DRILL, I	DEEPI	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTES	OB TRIBE NAME	
1a. TYPE OF WORK								
DR	ILL X	DEEPEN	CK 🗌	7. UNIT AGREEMENT NAME				
b. Type of well	and and		61	INCLU ITT MINITE	T.13		·	
WELL W	VELL OTHER		7.0	NE ZONE		S. FARM OR LEASE NAME		
2. NAME OF OPERATOR						Chaco Plant		
Jerome	P. McHugh					9. WELL NO.		
3. ADDRESS OF OPERATOR						27		
Box 234	4, Farmington, teport location clearly and	NM				10. FIELD AND POOL, O	R WILDCAT	
4. LOCATION OF WELL (R	Nipp PC Ext	tension —						
nt aurace		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zor	940 * FSL - 8					AND SCRVET OR AR	:EA	
• ••••	-					Sec 27, T26	5N R12W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFICE	E *		Sec 27, T20	13. STATE	
22 mile	s south Farmir	orton NM				San Juan	NM	
15. DISTANCE FROM PROP	OSED*	igeon, mi	16. NO), OF ACRES IN LEASE		OF ACRES ASSIGNED	1 1111	
LOCATION TO NEARES PROPERTY OR LEASE 1	LINE. FT.	380°	1		TO T	HIS WELL 160	w.	
(Also to nearest drl. 18. DISTANCE FROM PROPERTY			19. PR	OPOSED DEPTH	20 ROTA	RY OR CABLE TOOLS		
TO NEAREST WELL, II OR APPLIED FOR, ON TH	RILLING, COMPLETED,	None	10. 1.	1350'	20. 1011			
21. ELEVATIONS (Show wh	· · · · · · · · · · · · · · · ·	Mone	<u> </u>	1330	<u> </u>	Rotary	DE MILL COLDE	
6248 G						22. APPROX. DATE WORK WILL START* 9-15-76		
23.	or					_ 	-/0	
43.	F	PROPOSED CASI	NG ANI	CEMENTING PROGRA	M		4	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH	<u> </u>	QUANTITY OF CEMES	·T	
6-1/4"	5_1/2"	14#		30'	[5 sx		
4-3/4"	5-1/2" 2-7/8"	6.4		1350'		75 sx		
							• •	
Plan to dr	ill 4-3/4" hol	a with mi	n i mur	m mud to 1350†	to to	et Diotumed (Pliffe	
formation.		e with mir	штиц	n mad to 1330	נט נפ	sse ricemen ('TII 12	
TOTMECTOIL.							•	
Do not nla	n to have blow	out mous	nton	on wall while	dadil	lina Willia		
no nor bra	ne and etminne	wour preve	aler Hter	on well wille	ur.111	rmig. Miir ii	istall	
master var	ve and strippe	ir nead wn	TTG (combrering.	A COUNTY OF THE PARTY OF THE PA		1.	
				and the second	四个門 打	No.		
					14		•	
					•			
	_		_	<i>*</i>		A71.		
NMERB Requ	irement: Gas	not dedica	ated	i All	G	910	a.	
				/ Mo	194			
				\ OIL	4,0,14.	and in the second		
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to dee	pen or p	olug back, give data on pr	prod brod	octive zone and propose	d new productive	
	drill or deepen directions	ally, give pertinen	t data o	on subsurface locations	d measure	d and true vertical depth	s. Give blowout	
preventer program, if an 24.	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		···					
24.) & //// / 1							
SIGNED	· A way	TI!	TLE	Engineer		DATE 8-9-	-76	
(This appear for Federal	eral or State office (rse)							
(This space for Fed	eral or state omce use)							
PERMIT NO.				APPROVAL DATE				
					,	KEC. W.		
APPROVED BY		TI'	TLE		1	DATE	i	
CONDITIONS OF APPROVAL, IF ANY:						AUG 1 1 197	3	
	m//2				1	AUD 1 I TO	U I	
	Weal						Property of the Control of the Contr	
		*C 1	4 !	O. D 6: J.	1	U. S. GEOLOGICAL ST	JRVEY !	

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	··	All distances must		boundaries of	the Section.		*				
Jerome P. McHugh Lease Well No. 27											
Jerome P. McHugh Unit Letter Section Township				Range County			2.1				
P	•	26 North	1	2 West	004,	San Juan					
	P 27 26 North 12 West San Juan Actual Footage Location of Well:										
940	feet from the	South line o	nd 810	fee	t :rom the	East	line				
Ground Level Elev.	Producing For		Pool		7.6		Dedicated Acreage:				
6248	Pictu	red Cliffs	N	lipp Ext	ension		160 Acres				
1. Outline th	e acreage dedica	ted to the subject	well by color	ed pencil o	r hachure	marks on th	ne plat below.				
	J	·		-			-				
2. If more th	an one lease is	dedicated to the v	vell, outline ea	ach and ide	ntify the c	ownership t	hereof (both as to working				
interest ar	id royalty).										
0.10	1 (1		. 1.3		l						
		mitization, force-po		o the well,	nave the i	merests of	all owners been consoli-				
dated by c		-									
Yes	X No If a	nswer is "yes;" typ	e of consolida	tion P	lan to	communi	tize				
		, , ,									
		owners and tract de	escriptions wh	ich have ac	tually bee	en consolid	ated. (Use reverse side of				
1	f necessary.)										
1	•					-	munitization, unitization,				
·	ling, or otherwise	or until a non-stan	lard unit, elim	inating suc	h interest	s, has been	approved by the Commis-				
sion.											
	1		ı		Т		CERTIFICATION				
	1		1								
			i			I hereby	certify that the information con-				
	1		1	THE REAL PROPERTY.		i	rein is true and complete to the				
	!		/		<i>M</i>	best of m	y knowledge and belief.				
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] }		i	The state of the s		Date	e P. McHugh				
	i		1			007	6				
	i i	SEC. 27	1								
	1		NM 2635	<u>.</u>		SIFIE	ED LAND The End of the field				
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			NM 05572	296-A		Story.	V ECHON				
	1			@	-%9-	Date Survey	CASETERA PER CASA				
			!	Ĭ	φ _λ	July	7, 1976				
	·		 	l			Professional Enginee:				
	1			9401		and/or Lan	d Surveyor				
			·	ĺ		- H	. Echhante				
	<u> </u>		<u> </u>								
			2005 1500	1200	100	Certificate	E.V.Echohawk LS				