

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:							
NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>		
Other _____							
2. NAME OF OPERATOR Jerome P. McHugh							
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1500' FNL - 900' FEL At top prod. interval reported below At total depth							
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan			
				13. STATE NM			
15. DATE SPUDDED 2-23-79		16. DATE T.D. REACHED 2-25-79		17. DATE COMPL. (Ready to prod.) 4-11-79			
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6153' GR		19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 1315'		21. PLUG, BACK T.D., MD & TVD 1258'		22. IF MULTIPLE COMPL., HOW MANY* Single - Gas			
23. INTERVALS DRILLED BY →		ROTARY TOOLS O-TD		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs 1190-1200'					25. WAS DIRECTIONAL SURVEY MADE NO		
26. TYPE ELECTRIC AND OTHER LOGS RUN Welex IES					27. WAS WELL CORED NO		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
5-1/2"	14#	39'	7-7/8	7 sx			
2-7/8"	6.4#	1295' GR	4-3/4"	125 sx			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/4	1195'	
31. PERFORATION RECORD (Interval, size and number) 1190-1200'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED						
	See Sundry Notice 4-12-79						
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing		WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 4-18-79	HOURS TESTED 3 hrs	CHOKE SIZE 5/8	PROD'N. FOR TEST PERIOD →	OIL—BBL. 149 AOF	GAS—MCF. 149 AOF		
FLOW. TUBING PRESS. 185 SI	CASING PRESSURE 200 SI	CALCULATED 24-HOUR RATE →	OIL—BBL. 149 AOF	GAS—MCF. 149 AOF	WATER—BBL. 149 AOF		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>Thomas A. Dugan</u>		TITLE <u>Agent</u>					

*(See Instructions and Spaces for Additional Data on Reverse Side)

2/MOC

RECEIVED
APR 25 1979
U.S. GEOLOGICAL SURVEY
4-20-79

Log Tops.

Kirtland. ~~158~~' 220'

Fruitland 851'

Pictured Cliffs 1191'