4-USGS 1-Atom, Inc	. 1-Merrion & Bay	yless l-Fi	.le	
UNITED STATES SUBMIT IN TRIPLICATE* (May 1963) DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY				
				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				design of the state of the stat
1. OIL GAS X OTHER				7. UNIT AGREEMENT NAME
WELL WELL OTHER 2. NAME OF OPERATOR				8. FARM OR LEASE NAME
Dugan Production Corp.				Benjamin Franklin
3. ADDRESS OF OPERATOR				9. WELL NO.
Box 234, Farmington, NM 87401				10. FIELD AND POOL, OR WILDCAT
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 				Fruitland - Wildcat
790' FNL - 1850' FEL				11. SEC., T., R., M., OR BLK. AND
				SURVEY OR ARRA
				Sec 10, T26N, R12W
14. PERMIT NO.	1	how whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH 13. STATE
		6100' GR		San Juan NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data and a second and a				
NOTICE	e of intention to:	1	SUBSE	QUENT REPORT OF A TO THE STATE OF A STATE OF
TEST WATER SHUT-OFF	PULL OR ALTER CASIS	rg.	WATER SHUT-OFF	X REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS		(Other)(Note: Report resul	ts of multiple completion on Well
(Other)	PLETEN OPERATIONS (Clearly sta	te all pertinent de	etails and give portinent date	pletion Report and Log form.)
proposed work. If well nent to this work.) *	is directionally drilled, give s	ubsurface location	s and measured and true vert	ical depths for all markers and zones perti-
				Surten (1997) in the second of
12-9-76		_	~ 11 1 5 5 70	
Moved in and rigged up Morrow Drilling Company. Spudded 7-7/8" he to 39'. Ran 1 jt 5-1/2" OD 14# ST&C csg. TE 38.53' set @ 38' GR Job complete 2:00 PM 12-9-76.				
				二十二号 经工具基本 [5] 马开车员
200 00F2000 2				
12-15-76				on the control of the
TD 1325'. Rigged up csg tools and ran 58 jts 2-7/8" OD 6.5# C-45 lov EUE Condition "B"				
tbg for csg. TE 1327.23' set @ 1325' GR. Hydro-tested to 4000 psi - OK. Reciprocated pipe and had good mud returns while cementing. Cemented w/75 sx BJ 2% Dodense with 1/4#				
Cello-flake/sk. B				5 PM 12-15-76. 5 37 53
cerro rranc, on.	compose prosp n/ 2200	POL Direc		
	•			topost the control of the cost
				representation of the control of the
			DEC Meric	
			1 OF 12 4	
18. I hereby certify that the t	foregoing is true and correct		101-6	
SIGNED Thomas	A. Dugan	TITLE	Engineer	DATE 12-17-76
(This space for Federal o				
ADDDARED PV		TITLE	×	DATE
CONDITIONS OF APPRO	VAL, IF ANY:			