Form, 9-331 C. (May 1963)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY CHAP

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

		TED STATE		reve	erse side)	30-045-2220	a	
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND S	5. LEASE DESIGNATION AND SERIAL NO.	
	NM-61 ·	NM-61						
APPLICATION	Y FOR PERMIT	TO DRILL,	DEEP	EN, OR PLU	G BACK	6. IF INDIAN, ALLOTTEE OR TE	IBE NAME	
Ia. TYPE OF WORK								
DRI b. type of well	ILL X	DEEPEN		PLUG	BACK [7. UNIT AGREEMENT NAME	7. UNIT AGREEMENT NAME	
	S. FARM OR LEASE NAME							
2. NAME OF OPERATOR	AS X OTHER			ONE L ZO	NE L	Chaco Plant		
Jerome P	9. WELL NO.							
3. ADDRESS OF OPERATOR	30	30						
Box 234,	10. FIELD AND POOL, OR WIL	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (R. At surface		Nipp PC Extension						
•	1850' FSL - 89	0' FWL				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	11. SEC., T., B., M., OR BLK.	
At proposed prod. zon	e							
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	r.	****	Sec 23, T26N, I	Sec 23, T26N, R12W 12. COUNTY OR PARISH 13. STATE	
	_			_				
21 miles south of Farmington, NM 15. DISTANCE FROM PROPOSED*				16. NO. OF ACRES IN LEASE 1		San Juan O. OF ACRES ASSIGNED	NM	
LOCATION TO REAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	90'	1760		T	TO THIS WELL 160		
18. DISTANCE FROM PROP TO NEAREST WELL, DI	OSED LOCATION*	pprox	19. PF	ROPOSED DEPTH	20. B	OTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THE	IO TRACE DO	·1/2 miles		1350'		Rotary		
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)				· · · · · · · · · · · · · · · · · · ·	22. APPROX. DATE WORK WI	LL START*	
6198' GR	10-15-76							
23.	1	PROPOSED CASI	NG ANI	CEMENTING PRO	OGRAM	** *** ***		
						*		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEMENT		
6-1/4"	5-1/2"	14:	#	30'		QUANTITY OF CEMENT 5 SX		
			#					
6-1/4"	5-1/2"	14:	#	30'		5 sx		
6-1/4"	5-1/2"	14:	#	30'		5 sx		
6-1/4" 4-3/4"	5-1/2" 2-7/8"	14 6.4	#	30' 1350'		5 sx 75 sx		
6-1/4" 4-3/4" Plan to dri	5-1/2" 2-7/8"	14 6.4	#	30' 1350'		5 sx		
6-1/4" 4-3/4"	5-1/2" 2-7/8"	14 6.4	#	30' 1350'		5 sx 75 sx		
6-1/4" 4-3/4" Plan to driformation.	5-1/2" 2-7/8" 11 4-3/4" hole	14: 6.4: with minim	# # um mu	30' 1350' ad to 1350' t	to test	5 sx 75 sx		
6-1/4" 4-3/4" Plan to driformation. Do not plan	5-1/2" 2-7/8" 11 4-3/4" hole	14: 6.4: with minimum	# # um mu r on	30' 1350' d to 1350' to	to test	5 sx 75 sx Pictured Cliffs		
6-1/4" 4-3/4" Plan to driformation. Do not plan	5-1/2" 2-7/8" 11 4-3/4" hole to have blowou	14: 6.4: with minimum	# # um mu r on	30' 1350' d to 1350' to	to test	5 sx 75 sx Pictured Cliffs		
6-1/4" 4-3/4" Plan to driformation. Do not plan	5-1/2" 2-7/8" 11 4-3/4" hole to have blowou	14: 6.4: with minimum	# # um mu r on	30' 1350' d to 1350' to	to test	5 sx 75 sx Pictured Cliffs		
6-1/4" 4-3/4" Plan to dri formation. Do not plan master valve	5-1/2" 2-7/8" 11 4-3/4" hole to have blowoute and stripper	14: 6.4: with minimate the prevented while	# # um mu r on comp	30' 1350' ad to 1350' to well while deleting.	to test	5 sx 75 sx Pictured Cliffs		
6-1/4" 4-3/4" Plan to dri formation. Do not plan master valve	5-1/2" 2-7/8" 11 4-3/4" hole to have blowou	14: 6.4: with minimate the prevented while	# # um mu r on comp	30' 1350' ad to 1350' to well while deleting.	to test	5 sx 75 sx Pictured Cliffs		
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Plan to dri formation. Do not plan master valve	5-1/2" 2-7/8" 11 4-3/4" hole to have blowoute and stripper rement: Gas no	with minimum transfer prevented head while of dedicated	# # # company down at	30' 1350' ad to 1350' to well while obleting. this time.	to test	5 sx 75 sx Pictured Cliffs Will install OCT 1976	productive	
Plan to dri formation. Do not plan master valve NMERB Requi:	5-1/2" 2-7/8" 11 4-3/4" hole to have blowoute and stripper rement: Gas no	with minimulat prevente: head while of dedicated proposal is to deep ally, give perturbations of the second proposal is to deep ally, give perturbations of the second proposal is to deep ally, give perturbations of the second proposal is to deep ally, give perturbations of the second proposal is to deep ally, give perturbations of the second proposal is to deep ally, give perturbations of the second proposal is to deep ally, give perturbations of the second proposal is to deep all the second proposal the second proposal is to deep all the second proposal is to deep all the second proposal	# # comp d at	30' 1350' d to 1350' to well while of leting. this time.	to test	5 sx 75 sx Pictured Cliffs	productive we blowout	
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Plan to dri formation. Do not plan master valve NMERB Requi: IN ABOVE SPACE DESCRIBE zone. If proposal is to opreventer program, if any 24.	5-1/2" 2-7/8" 11 4-3/4" hole to have blowoute and stripper rement: Gas not proposed ground directions A. Duffin	with minimum transfer prevente: head while of dedicated proposal is to deep lily, give per incompany of the control of the con	# # # compared at COM.	30' 1350' ad to 1350' to well while of pleting. this time.	to test	5 sx 75 sx Pictured Cliffs OCT 1976 roductive zone and proposed new ured and true vertical depths. Given	productive ve blowout	

TITLE .

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	 	All distances must be from		the Section.	T				
Operator	O Mallacak	. Le	Chase Plant	•	Well No. ·				
Jerome P. McHugh Unit Letter Section Township			Chaco Plant Range County						
Omr Letter		-	12 West	San Juan					
Actual Footage Loc	ation of Well:	26 North	12 4621	Jan Juan					
1950 South 900 Wast									
Ground Level Elev:	feet from the Producing Form			t from the	line Dedicated Acreage:				
6198'	1	ced Cliffs	Nipp PC E	'vtension	160				
					- 				
1. Outline th	e acreage dedica	ted to the subject well	by colored pencil o	r hachure marks on t	he plat below.				
9 If more th	an one lease is	dedicated to the well of	utline each and ide	ntify the ownership t	thereof (both as to working				
	id royalty).	doctorion to the well, a		min, me emeremp t	wie son (som as to working				
moorest ar	14 10/410///								
3. If more tha	an one lease of di	ifferent ownership is ded	icated to the well.	have the interests o	f all owners been consult				
		nitization, force-pooling.							
•		, 1							
X Yes	No If an	swer is "yes;" type of c	onsolidation	NM 14929	· · · · · · · · · · · · · · · · · · ·				
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		owners and tract descrip	tions which have ac	ctually been consolid	lated. (Use reverse side of				
	f necessary.)								
	_			_	nmunitization, unitization,				
forced-pool	ling, or otherwise)	or until a non-standard u	nit, eliminating suc	h interests, has beer	n approved by the Commis-				
sion.									
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