Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

30 - 045 - 22210
5. LEASE DESIGNATION AND SERIAL

| | NM-61 | | | | | | | | |
|---|--|------------------|--------------------|---------------------------------------|-------------|---|--|--|--|
| APPLICATIO | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | | | | | | |
| 1a. TYPE OF WORK | | | | · · · · · · · · · · · · · · · · · · · | | 7. UNIT AGREEMENT NAME | | | |
| b. TYPE OF WELL | | DEEPEN [| | PLUG BA | | | | | |
| OIL GAS WELL X OTHER | | | | SINGLE MULTIPLE ZONE ZONE | | S. FARM OR LEASE NAME | | | |
| 2. NAME OF OPERATOR Dugan Pr | Martha Washington | | | | | | | | |
| 3. ADDRESS OF OPERATOR | 1 | | | | | | | | |
| Box 234, | 10. FIELD AND POOL, OR WILDCAT | | | | | | | | |
| 4. LOCATION OF WELL (R At surface | Nipp PC Extension | | | | | | | | |
| | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | | | | | | | | |
| At proposed prod. zor | | | | | | | | | |
| 14. DISTANCE IN MILES | AND DIRECTION FROM NEAR | EST TOWN OR POST | r offic | E. | | Sec 34, T26N, R12W 12. COUNTY OR PARISH 13. STATE | | | |
| 20 miles | south of Farmi | ngton, NM | | | | San Juan NM | | | |
| 15. DISTANCE FROM PROP LOCATION TO NEARES | OSED* | | | | | OF ACRES ASSIGNED HIS WELL | | | |
| PROPERTY OR LEASE ! (Also to nearest dr) | g. unit line, if any) | 1060 | 1760 | | - | 160 | | | |
| 18. DISTANCE FROM PROI TO NEAREST WELL, D | RILLING, COMPLETED, | | 19. PROPOSED DEPTH | | 20. ROTA | 20. ROTARY OR CABLE TOOLS | | | |
| OR APPLIED FOR, ON TH | 4 | /2 mile | | 1350' | | ROTARY 22. APPROX. DATE WORK WILL STAFT* | | | |
| 6241' GR | - | | | | | 10-15-76 | | | |
| 23. | | ROPOSED CASIN | G ANI | CEMENTING PROGR. | AM | | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FO | от | SETTING DEPTH | 1 | QUANTITY OF CEMENT | | | |
| 6-1/4" | 5-1/2" | 14# | | 30' | | 5 sx | | | |
| 4-3/4" | 2-7/8" | 6.4# | | 1350' | | 75 sx | | | |
| Plan to drill 4-3/4" hole with minimum mud to 1350' to test Pictured Cliffs formation. Do not plan to have blowout preventer on well while drilling. Will install master valve and stripper head while completing. OCI 7 1976 NMERB Requirement: Gas not dedicated at this time. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data in present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. SIGNED RICHARD TULLY RICHARD TULLY RICHARD TULLY Landman CIL SCOM MATE 10-5-76 | | | | | | | | | |
| (Ins space for reversi or state omce use) | | | | | | | | | |
| PERMIT NO. | | | | APPROVAL DATE | | | | | |
| APPROVED BY TIT CONDITIONS OF APPROVAL, IF ANY: | | | L E | | | DATE | | | |
| | anal | | | | | | | | |

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

| Operator | | L | .egse | _ | Well No. | | | | |
|---|--------------------|--|----------------------|--|---|--|--|--|--|
| Dugan Production Corporation | | | Martha W | 1 | | | | | |
| Unit Letter | Section | Township | Range | Coun'y | | | | | |
| Actual Footage Los | 34 cation of Well: | 26 North | 12 West | San Juan | | | | | |
| 1060 | | orth line and | 1060 fee | et .rom the East | line | | | | |
| Ground Level Elev. | | | col | | Dedicated Acreage; | | | | |
| 6241 | Pictu: | red Cliffs | Nipp PC Ext | cension | 160 Acres | | | | |
| 1. Outline th | ne acreage dedica | ted to the subject well | by colored pencil of | or hachure marks on th | ne plat below. | | | | |
| interest a | nd royalty). | | | | hereof (both as to working | | | | |
| | | ifferent ownership is de initization, force-pooling | | have the interests of | fall owners been consili- | | | | |
| Yes | No If a | nswer is "yes," type of | consolidation | | | | | | |
| If answer | is "no;" list the | owners and tract descri | ptions which have a | ctually been consolid | ated. (Use reverse side of | | | | |
| | if necessary.) | | • | · | | | | | |
| No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. | | | | | | | | | |
| | | | | | CERTIFICATION | | | | |
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| | İ | | $ \cdot $ | l hereby | certify that the information con- | | | | |
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| | ! | | ! ` [| best of m | y knowledge and belief. | | | | |
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| } | 1 | | i | Landma | n | | | | |
|] | 1 | | į | Company | | | | | |
| | İ | | 1 | Dugan | Production Corp. | | | | |
| | ! | | | Date | مر. | | | | |
| | i i | SEC 34 | 1 | 10-5-7 | o comminge. | | | | |
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| | 1 | | OIL CON | CCM- Date Survey | , | | | | |
| | 1 | | DIL COM | 3 Sep | tember 28, 1976 | | | | |
| | | | V 2,34. | and/or Lan | Professional Engineer d Survey | | | | |
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