

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-61

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1060' FNL - 1060' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6241' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Martha Washington

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Nipp PC Extension

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 34, T26N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-15-76

Moved in and rigged up Morrow Drilling Company. Spudded 7-7/8" hole @ 11:00 AM.

11-15-76. Drilled to 40'. Ran 1 jt 5-1/2" OD 14# ST&C csg. TE 40.14' set @ 40'

GR. Cemented w/6 sx cement. Job complete 1:00 PM 11-15-76.

11-21-76

TD 1353'. Go International ran Electric log. Ran 59 jts 2-7/8" OD 6.5# C-45-10V
EUE R-1 Condition "B" tbq for csg. TE 1349.70' set @ 1348' GR. Good circulation
and reciprocated pipe during cementing operations. Cemented w/100 sx BJ-Hughes 2"
Lodense with 1/4# Cello-flake/sk. Bumped plug w/1800 psi. Shut in. Hydro-tested
pipe to 4000 psi. Circulated 3 bbls cement. POB 6:00 PM 11-21-76.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

11-22-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: