Form 9-330 (Rev. 5-63) Form approved. Budget Bureau No. 42-R355.5. SUBMIT IN DUPLICATE* UNITED STATES (See other instructions on reverse side) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY NM-61 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* WELL X 7. UNIT AGREEMENT NAME DRY Other b. TYPE OF COMPLETION: DEEP-DIFF. WORK S. FARM OR LEASE NAME MER X Other 2. NAME OF OPERATOR Martha Washington 9. WELL NO. Dugan Production Corp. 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT Box 234, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* Nipp PC Extension 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 1060' FNL - 1060' FEL At top prod. interval reported below Sec 34, T26N, At total depth R12W 13. STATE 12. COUNTY OR 14. PERMIT NO. DATE ISSUED PARISH San Juan 19. ELEV. CASINGHEAD 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 15. DATE SPUDDED 6241' GR 12-3-76 11-20-76 11-15-76 23. INTERVALS DRILLED BY 22. IF MULTIPLE COMPL., HOW MANY* ROTARY TOOLS CABLE TOOLS 20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 0-1353' 1324' 25. WAS DIRECTIONAL SURVEY MADE 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) No 1218-1238' Pictured Cliffs 27. WAS WELL CORED . 26. TYPE ELECTRIC AND OTHER LOGS RUN No Electrical Log CASING RECORD (Report all strings set in well) 28. CEMENTING RECORD CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE AMOUNT PULLED 7-7/8" None 40' GR 6 sx 5-1/2" 14# <u>134</u>8' 4-3/4" 100 sx None 2-7/8" 6.5# GR TUBING RECORD 29 LINER RECORD 30. BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE TOP (MD) 1249 GR 1-1/4" 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED See completion report for One 2-1/8" glass jet/ft 1233-1238', 1224-1228', 1218-1220'. detailed information. 33.4 PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in)

Flowing Shut-in DATE OF TEST CHOKE SIZE PROD'N. FOR OIL-BBL. HOURS TESTED WATER--BRL. GAS-OIL RATIO TEST PERIOD 1/2" 12-10-76 3 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL. GAS OIL GRAVITY-API (CORR.) 24-HOUR RATE 229 SI 200 SI 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) WITNESSED BY ** 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and stached information is complete and correct as determined from all available records

TITLE .

SIGNED

Engineer

12-27-76

DATE

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be assued by, or may be obtained from, the local Federal

and/or State office. See instructions on items 22 and 24 and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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