

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-61
2. NAME OF OPERATOR Dugan Production Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL - 990' FEL		8. FARM OR LEASE NAME George Washington
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6237' GR	9. WELL NO. 4
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Nipp PC Extension
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <input type="checkbox"/>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35, T26N, R12W
		12. COUNTY OR PARISH: 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(OVER)



RECEIVED

FEB 11 1977

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

2-11-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

# DAILY REPORT

12-18-76 Moved in and rigged up Farmington Well Service swabbing unit. Go International attempted to run log, unable to get below 10'. Attempted to run swab mandrel, unable to get thru obstruction @ 10'. Backed off 2-7/8" tbg two jts below surface, found Omega cementing plug in first jt of csg. Replaced one jt 2-7/8" csg. Go International ran gamma-ray correlation and collar log. PBTB 1305'. Swabbed csg down to 800' and perforated 1238-1246' with one 2-1/8" glass jet/ft (8 holes). Swabbed well down (no indication of gas or fluid entry).

1-28-77 Moved in swabbing unit. Approx 400' of slightly salty wtr. Well making small amount of gas. Acidized Pictured Cliffs perfs w/250 gal 15% HCl. Breakdown 800 psi, TP 400 psi down to 200 psi @ 3 B/M. Well on vac in 5 min. Swabbed back wtr, did not increase gas or wtr production. Shut well in.

SHUT-IN

2-2-77 Moved in and rigged up Farmington Well Service swabbing unit. Ran 40 jts 1-1/4" OD 2.4# CW-55 10R EUE Condition "B" tbg. TE 1261.64' set @ 1257' GR w/cross pin on btm. Installed wellhead valves and shut in. Rigged down Farmington Well Service swabbing unit.

SHUT-IN FOR INITIAL POTENTIAL TEST

2-9-77 Ran three-hour one point back pressure test  
SITP = 120      SICP = 192      AOF = 82 MCFGPD

FINAL REPORT