

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-61
2. NAME OF OPERATOR Dugan Production Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL - 990' FWL		8. FARM OR LEASE NAME George Washington
14. PERMIT NO.		9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6251' GR		10. FIELD AND POOL, OR WILDCAT Nipp PC Extension
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35, T26N, R12W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

11-22-76

Moved in and rigged up Morrow Drilling Company. Spudded 7-7/8" hole @ 10:00 AM. Drilled to 39'. Ran one jt 5-1/2" OD 14# ST&C csg. TE 39.57' set @ 39' GR. Cemented w/5 sx. Job complete 12:00 noon 11-22-76.

11-30-76

TD 1370'. Circulated and conditioned hole one hr. Laid down drill pipe. Ran Go International electric log. Rigged up and ran 60 jts 2-7/8" OD 6.5# C-45 10V EUE R-1 tbg for csg. TE 1360.25' set @ 1359' GR. Cemented w/100 sx BJ 2% Lodense with 1/4# Cello-flake per sk. Reciprocated pipe and had good mud returns while cementing. Lost circulation on last 3 bbls of displacement. Bumped plug with 1500 psi. Shut well in. Hydro-tested all pipe to 4000 psi - OK. POB 5:55 PM 11-30-76.



18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

12-10-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side