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1 File State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Ruo Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address P. O. Box N20, Farmington, NM 87499	Operator						W	ell API No.			
P.O. BOX 470, Farmington, NM 87499 Resound for Fining Check prepare bead Resound for Fining Check prepare bead New Wall Fining Check prepare bead Pool Redes Signation Port NNCO Drider No. R-8769 Effective 11-1-88 Effective 11-1-88 Effective 11-1-88 Effective 11-1-88 Effective 11-1-88 Expective previous operators Location Location Unit Letter D 990 Foot Front The North Location formation George Washington John Location Unit Letter D 990 Foot Front The North Location formation Section 35 Township 26N Rang 12N John State (Check and Stand) Location Unit Letter D 990 Foot Front The North Location formation Section 35 Township 26N Rang 12N John State (Check and Stand) However Charles and Stand PC State (Check and Stand) However Charles and Stand PC State (Check and Stand) Foot Front The North Location Unit Letter D 990 Foot Front The North Location George Washington John Stand Theory of the Stand	DUGAN PRODUCTION CORP.							30-045-22212			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.