SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved. Budget Bureau No. **42-R1425**.

UNITED STATES DEPARTMENT OF THE INTERIOR

<u>30-</u>	D	45	- 2	26	128	4
I. LEAS	SE DI	SIGNA	TION	AND	SERIAL.	NO

		DEPARTMENT	OF THE I	NTEF	RIOR		5. LEASE DESIGNATION AND SERIAL NO.		
		NM 22046							
	APPLICATION	6. IF INDIAN, ALLOTTER	OR TRIBE NAME						
	1a. TYPE OF WORK		<u> </u>		, 0				
	DRI	LL X	DEEPEN [PLUG BAC	K 🔲	7. UNIT AGREEMENT NA	ME	
	b. Type of Well	AS चि		sı	NGLE MULTIPE	Е 🗀	C MINICON LINES WAS		
	WELL W	AS X OTHER			NE L ZONE		S. FARM OR LEASE NAM	E	
		oduction Corn					Hard Deal		
	3. ADDRESS OF OPERATOR	oduction Corp.					3		
	Box 234.	Farmington, NM	87401				10. FIELD AND POOL, OF	WILDCAT	
	4. LOCATION OF WELL (R			th any S	state requirements.*)		Nipp - PC	Xin	
7	At surface	1850' FSL - 99	O' FEL				11. SEC., T., R., M., OR B. AND SURVEY OR ARE	LE.	
L	At proposed prod. zon						AND SURVEY OR ARE	·A	
							Sec 18, T26	N, Rl2W	
	14. DISTANCE IN MILES	AND DERECTION FROM NEAR	REST TOWN OR POS	T OFFICI	E *		12. COUNTY OR PARISH	13. STATE	
		south of Farmi	ngton, NM				San Juan	MM	
	15. DISTANCE FROM PROPO LOCATION TO NEAREST	C .		16. NO). OF ACRES IN LEASE	17. NO. TO T	OF ACRES ASSIGNED THIS WELL		
	PROPERTY OR LEASE L (Also to nearest drlg	g. unit line, if any) 9	90'				160		
	18. DISTANCE FROM PROP TO NEAREST WELL, DI	RILLING, COMPLETED,		19. PR	OPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS		
	OR APPLIED FOR, ON TH		680 '	<u> </u>	1300'		Rotary		
	21. ELEVATIONS (Show who						22. APPROX. DATE WOR		
	6009' GR						1-15-7	<u>/</u>	
	20.	F	ROPOSED CASIN	NG ANI	CEMENTING PROGRA	M			
	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	00т	SETTING DEPTH		QUANTITY OF CEMEN	•	
	6-1/4"	5-1/2"	14#		30'		5 s x		
	4-3/4"	2-7/8"	6.4#		1300'		75 sx		
						14		•	
		•	•			ĺ.			
	Plan to dr	ill 4-3/4" hole	with minim	mum n	nud to 1300' to	test	Pictured Cliffs		
	formation.								
	Do not pla	n to have blowd	ut prevent	er on	well while dri	.lling	. Will install		
	master val	ve and stripper	nead while	e com	ip etang.				
						No.			
				/		1	and the second s		
	NMERB Requ	irement: Gas d	edicated.		DEC 6 1976	- }			
		•		1	OIL CON. COM.	<i>j</i>	DEC 84 1976	,	
				,	DIST. 3	/			
	IN AROUE SPACE DESCRIPE	E PROPOSED PROGRAM: If	proposal is to deep	pen or t	olug back, give data on pr	esent pro	ductive zone and proposed	new productive	
	zone. If proposal is to	drill of deepen directions	lly, give pertinen	t data o	on subsurface locations an	d measure	ed and true vertical depths	s. Give blowout	
	preventer program, if an	<i>y. A j</i>							
		well.			The section of the		10.1	76	
	SIGNED Thoma	is A. Dugan	TIT	TLE	Engineer		DATE 12-1		
	(This space for Fede	eral or State office use)							
		V			ADDROVAL DAME				
	PERMIT NO.				APPROVAL DATE				
	APPROVED BY		Тіз	TLE			DATE		
	CONDITIONS OF APPROV								
	n0	<i>(</i>							
	ala	e							

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distan	ces must be from	the outer bounda	aries of tr	le Section	-			
Operator Dugan Pro	oduction Corp	poration	Le	ase I	Hard I	eal			Well No.	3
Unit Letter	Section	Township		Fange		County				
I	18	26 Nor	th	12 West		San	Ju	an		
Actual Footage Location of Well:										
1850	feet from the So	outh	line and 99	0	feet	rom the	Ea	st	line	
Ground Level Elev.	Producing Fo	rmation	Po	1			. ,		Dedicated Acreage:	/
6009	Pict	cured Cli	ffs		Nipp	ey	<u>×</u>		160	Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
Yes X No If answer is "yes," type of consolidation Plan to communitize										
1	is "no," list the f necessary.)	owners and	l tract descript	ions which h	ave act	ually be	en o	onsolid	lated. (Use revers	e side of
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ì	_							-	nmunitization, uni	
	ling, or otherwise	e) or until a	non-standard u	nit, eliminatii	ng such	interes	ts, i	ias beer	n approved by the	Commis-
sion.										
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	i ,	SEC.	18	ı		ı		2-1-76	O PRESENTATION OF THE PROPERTY	
	<u> </u>							5,852.5	CO LANO	
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