

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 22046

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FSL - 990' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hard Deal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

NIPP - Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 18, T26N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6009' GR

12. COUNTY OR PARISH

13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

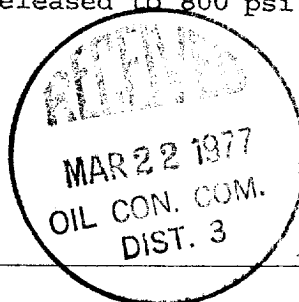
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up Morrow Drilling Company. Spudded 7-7/8" hole @ 11:00 AM 2-28-77. Drilled to 34' and ran 1 jt 5-1/2" OD 14# ST&C csg. TE 33.55' set @ 34' GR. Cemented w/6 sx cement. Job complete 12:30 PM 2-28-77.

TD 1270'. Ran 40 jts 2-7/8" OD 6.5# J-55 8R EUE Condition "B" tbq for csg. TE 1266.59' set @ 1266' GR. Hydro-tested to 4000 psi - OK. Recip pipe and had good mud returns while cementing. Cemented w/75 sx BJ 2% Lodense with 1/4# Cello-flake per sk. Bumped plug w/1500 psi, released to 800 psi. Shut-in. POB 11:40 AM 3-9-77. WOC.



RECEIVED

MAR 21 1977

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE Petroleum Engineer

DATE 3-17-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: