_	4-NNOCC (AZCEC) I DO			
ſ	NO. OF COPIES RECEIVED			
Γ	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
r	SANTA FE	- REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE		AND	Effective 1-1-65
<b> </b>	U.S.G.S.	ALITHOPIZATION TO TRAN	SPORT OIL AND NATURAL GA	AS
-	LAND OFFICE	AUTHORIZATION TO THAT		.•
H	OIL			
	TRANSPORTER			
ŀ	GAS			
	OPERATOR /			
1. L	PRORATION OFFICE			
	Operator			
1	Dugan Produ	ction Corp.		
Ī	Address		•	
	Box 234, Fa	rmington, NM 87401		
1	Reason(s) for filing (Check proper box)	-	Other (Please explain)	
	New Well X	Change in Transporter of:		
	Recompletion	Oil Dry Gas		
- 1	Change in Ownership	Casinghead Gas Condens	sate	1
L	Change in Ownership			
1	If change of ownership give name			
1	and address of previous owner			
II. ,	DESCRIPTION OF WELL AND I	Well No.; Pool Name, Including Fo	rmation   Kind of Lease	Lease No.
Ì	Lease Name	j į		or Fee Federal NM 22046
	Hard Deal	3 NIPP - Pictu	red CILLS Star,	rederar NM 22040
	Location			
	Unit Letter I ; 185	O Feet From The South Line	and 990 Feet From T	he East
	Our Deffet			
	Line of Section 18 Tow	mahip 26N Range	12W , NMPM,	San Juan County
į	Line of decition 20 10.			<del></del>
••	DESIGNATION OF TRANSPORT	FFR OF OIL AND NATURAL GA	s	
AI.	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
	Reine of Addio.1202			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which approv	ed copy of this form is to be sent)
	ł		!	i i
	El Paso Natural Gas C		Box 990, Farmington, N	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is day detailly connected:	
	give location of tanks.	1	<u> </u>	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
w	COMPLETION DATA			
٠.		Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio	on = (X)	! x !	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date shadaaa		20701	10041
	0 00 77	1_0_77	1270'	1224'
	2-28-77	4-9-77	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	12/0' Top Oil/Gas Pay 1124'	
	Elevations (DF, RKB, RT, GR, etc.) 6009 GR		Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) 6009 GR Perforations	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay	Tubing Depth 1142 '
	Elevations (DF, RKB, RT, GR, etc.) 6009 GR	Name of Producing Formation Pictured Cliffs 1139', 1124-1130'	Top Oil/Gas Pay 1124'	Tubing Depth 1142 '
	Elevations (DF, RKB, RT, GR, etc.) 6009 GR Perforations	Name of Producing Formation Pictured Cliffs 1139', 1124-1130' TUBING, CASING, AND	Top Oil/Gas Pay 1124' CEMENTING RECORD	Tubing Depth  1142  Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 6009 GR Perforations	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay 1124'  CEMENTING RECORD DEPTH SET	Tubing Depth  1142  Depth Casing Shoe  SACKS CEMENT
	Elevations (DF, RKB, RT, GR, etc.) 6009 GR  Perforations 1140-1144, 1136-	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE 5-1/2"	Top O!!/Gas Pay 1124'  CEMENTING RECORD DEPTH SET 34'	Tubing Depth  1142  Depth Casing Shoe  SACKS CEMENT  6
	Elevations (DF, RKB, RT, GR, etc.) 6009 GR  Perforations 1140-1144, 1136-  HOLE SIZE	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-7/8"	Top O!!/Gas Pay 1124'  CEMENTING RECORD DEPTH SET 34' 1266'	Tubing Depth  1142  Depth Casing Shoe  SACKS CEMENT
	Elevations (DF, RKB, RT, GR, etc.) 6009 GR Perforations 1140-1144, 1136- HOLE SIZE 7-7/8"	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE 5-1/2"	Top O!!/Gas Pay 1124'  CEMENTING RECORD DEPTH SET 34'	Tubing Depth  1142  Depth Casing Shoe  SACKS CEMENT  6
	Elevations (DF, RKB, RT, GR, etc.) 6009 GR Perforations 1140-1144, 1136- HOLE SIZE 7-7/8"	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-7/8" 1-1/4"	Top O!!/Gas Pay 1124'  CEMENTING RECORD DEPTH SET 34' 1266' 1142'	Tubing Depth  1142  Depth Casing Shoe  SACKS CEMENT  6  75
•	Elevations (DF, RKB, RT, GR, etc.) 6009 GR  Perforations 1140-1144, 1136-  HOLE SIZE 7-7/8" 4-3/4"	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-7/8" 1-1/4"	Top O!!/Gas Pay  1124'  CEMENTING RECORD  DEPTH SET  34'  1266'  1142'	Tubing Depth  1142  Depth Casing Shoe  SACKS CEMENT  6  75
v.	Elevations (DF, RKB, RT, GR, etc.) 6009	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-7/8" 1-1/4"	Top Oil/Gas Pay  1124'  CEMENTING RECORD  DEPTH SET  34'  1266'  1142'  Iter recovery of total volume of load oil in the path or be for full 24 hours)	Tubing Depth  1142 1 Depth Casing Shoe  SACKS CEMENT  6 75  and must be equal to or exceed top allow-
v.	Elevations (DF, RKB, RT, GR, etc.) 6009 GR  Perforations 1140-1144 , 1136-  HOLE SIZE 7-7/8" 4-3/4"  TEST DATA AND REQUEST FOOL, WELL	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-7/8" 1-1/4"	Top O!!/Gas Pay  1124'  CEMENTING RECORD  DEPTH SET  34'  1266'  1142'	Tubing Depth  1142 1 Depth Casing Shoe  SACKS CEMENT  6 75  and must be equal to or exceed top allow-
<b>v</b> .	Elevations (DF, RKB, RT, GR, etc.) 6009	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-7/8" 1-1/4"  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  1124'  CEMENTING RECORD  DEPTH SET  34'  1266'  1142'  Iter recovery of total volume of load oil in the path or be for full 24 hours)	Tubing Depth  1142¹  Depth Casing Shoe  SACKS CEMENT  6  75  and must be equal to or exceed top allow-
<b>v</b> .	Elevations (DF, RKB, RT, GR, etc.) 6009' GR Perforations 1140-1144', 1136- HOLE SIZE 7-7/8" 4-3/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-7/8" 1-1/4"  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  1124'  CEMENTING RECORD  DEPTH SET  34'  1266'  1142'  Iter recovery of total volume of load oil in the path or be for full 24 hours)	Tubing Depth  1142¹  Depth Casing Shoe  SACKS CEMENT  6  75  and must be equal to or exceed top allow-
V.	Elevations (DF, RKB, RT, GR, etc.) 6009 GR  Perforations 1140-1144 , 1136-  HOLE SIZE 7-7/8" 4-3/4"  TEST DATA AND REQUEST FOOL, WELL	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-7/8" 1-1/4"  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  1124'  CEMENTING RECORD  DEPTH SET  34'  1266'  1142'  fter recovery of total volume of load oil of the for full 24 hours)  Producing Method (Flow, pump, gas lijer)	Tubing Depth  1142¹  Depth Casing Shoe  SACKS CEMENT  6  75  and must be equal to or exceed top allow-
<b>v</b> .	Elevations (DF, RKB, RT, GR, etc.) 6009 GR  Perforations 1140-1144, 1136-  HOLE SIZE 7-7/8" 4-3/4"  TEST DATA AND REQUEST FOOLL WELL Date First New Cil Run To Tanks  Length of Test	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-7/8" 1-1/4"  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  1124'  CEMENTING RECORD  DEPTH SET  34'  1266'  1142'  fter recovery of total volume of load oil of the for full 24 hours)  Producing Method (Flow, pump, gas lijer)	Tubing Depth  1142  Depth Casing Shoe  SACKS CEMENT  6  75  and must be equal to or exceed top allow- (t, etc.)
<b>v</b> .	Elevations (DF, RKB, RT, GR, etc.) 6009' GR Perforations 1140-1144', 1136- HOLE SIZE 7-7/8" 4-3/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-7/8" 1-1/4"  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  1124'  DEPTH SET  34'  1266'  1142'  fter recovery of total volume of load oil of pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	Tubing Depth  1142 1  Depth Casing Shoe  SACKS CEMENT  6  75  and must be equal to or exceed top allow- (t, etc.)  Choke Size
<b>v</b> .	Elevations (DF, RKB, RT, GR, etc.) 6009 GR  Perforations 1140-1144, 1136-  HOLE SIZE 7-7/8" 4-3/4"  TEST DATA AND REQUEST FOOLL WELL Date First New Cil Run To Tanks  Length of Test	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-7/8" 1-1/4"  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  1124'  DEPTH SET  34'  1266'  1142'  fter recovery of total volume of load oil of pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	Tubing Depth  1142  Depth Casing Shoe  SACKS CEMENT  6  75  and must be equal to or exceed top allow- (t, etc.)  Choke Size
V.	Elevations (DF, RKB, RT, GR, etc.) 6009 GR  Perforations 1140-1144, 1136-  HOLE SIZE 7-7/8" 4-3/4"  TEST DATA AND REQUEST FOOLL WELL Date First New Cil Run To Tanks  Length of Test	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-7/8" 1-1/4"  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  1124'  DEPTH SET  34'  1266'  1142'  fter recovery of total volume of load oil of pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	Tubing Depth  1142  Depth Casing Shoe  SACKS CEMENT  6  75  and must be equal to or exceed top allow- (t, etc.)  Choke Size
<b>v</b> .	Elevations (DF, RKB, RT, GR, etc.) 6009 GR  Perforations 1140-1144, 1136-  HOLE SIZE 7-7/8" 4-3/4"  TEST DATA AND REQUEST FOOLL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-7/8" 1-1/4"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	Top Oil/Gas Pay  1124'  CEMENTING RECORD  DEPTH SET  34'  1266'  1142'  Inter recovery of total volume of load oil of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas lije)  Casing Pressure  Water-Bbls.	Tubing Depth  1142¹  Depth Casing Shoe  SACKS CEMENT  6  75  and must be equal to or exceed top allow- (t, etc.)  Choke Size  Gas-MCF
<b>v</b> .	Elevations (DF, RKB, RT, GR, etc.) 6009 GR  Perforations 1140-1144, 1136-  HOLE SIZE 7-7/8" 4-3/4"  TEST DATA AND REQUEST FOOL, WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-7/8" 1-1/4"  OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure  Oil-Bbls.  Length of Test	Top Oil/Gas Pay  1124'  DEPTH SET  34'  1266'  1142'  fter recovery of total volume of load oil of pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	Tubing Depth  1142  Depth Casing Shoe  SACKS CEMENT  6  75  and must be equal to or exceed top allow- (t, etc.)  Choke Size
<b>v</b> .	Elevations (DF, RKB, RT, GR, etc.) 6009 GR  Perforations 1140-1144, 1136-  HOLE SIZE 7-7/8" 4-3/4"  TEST DATA AND REQUEST FOOLL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 323 AOF	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-7/8" 1-1/4"  OR ALLOWABLE (Test must be a able for this de able for this de Coll-Bbls.  Length of Test 3 hrs	Top Oil/Gas Pay  1124'  CEMENTING RECORD  DEPTH SET  34'  1266'  1142'  Iter recovery of total volume of load oil in the pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Tubing Depth  1142¹  Depth Casing Shoe  SACKS CEMENT  6  75  and must be equal to or exceed top allow-  (t, etc.)  Choke Size  Gas-MCF
<b>v</b> .	Elevations (DF, RKB, RT, GR, etc.) 6009 GR  Perforations 1140-1144, 1136-  HOLE SIZE 7-7/8" 4-3/4"  TEST DATA AND REQUEST FOOLL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-7/8" 1-1/4"  OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure  Oil-Bbls.  Length of Test	Top Oil/Gas Pay  1124'  CEMENTING RECORD  DEPTH SET  34'  1266'  1142'  Ster recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lij)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Tubing Depth  1142¹  Depth Casing Shoe  SACKS CEMENT  6  75  and must be equal to or exceed top allow-  (t, etc.)  Choke Size  Gravity of Condensate  Choke Size
<b>v</b> .	Elevations (DF, RKB, RT, GR, etc.) 6009 GR  Perforations 1140-1144, 1136-  HOLE SIZE 7-7/8" 4-3/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 323 AOF Testing Method (pitot, back pr.)	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-7/8" 1-1/4"  OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs Tubing Pressure (Shat-in)	Top Oil/Gas Pay  1124'  CEMENTING RECORD  DEPTH SET  34'  1266'  1142'  Ster recovery of total volume of load oil of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas lij)  Casing Pressure  Water-Bble.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  222	Tubing Depth  1142¹  Depth Casing Shoe  SACKS CEMENT  6  75  and must be equal to or exceed top allow- (t, etc.)  Choke Size  Gravity of Condensate  Choke Size  5/8"
	Elevations (DF, RKB, RT, GR, etc.) 6009 GR  Perforations 1140-1144, 1136-  HOLE SIZE 7-7/8" 4-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 323 AOF  Testing Method (pitot, back pr.) One point back pressure	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE  5-1/2" 2-7/8" 1-1/4"  OR ALLOWABLE (Test must be a able for this de abl	Top Oil/Gas Pay  1124'  CEMENTING RECORD  DEPTH SET  34'  1266'  1142'  Ster recovery of total volume of load oil of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas lij)  Casing Pressure  Water-Bble.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  222	Tubing Depth  1142  Depth Casing Shoe  SACKS CEMENT  6  75  and must be equal to or exceed top allow- (t, etc.)  Choke Size  Gravity of Condensate  Choke Size
	Elevations (DF, RKB, RT, GR, etc.) 6009 GR  Perforations 1140-1144, 1136-  HOLE SIZE 7-7/8" 4-3/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 323 AOF Testing Method (pitot, back pr.)	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE  5-1/2" 2-7/8" 1-1/4"  OR ALLOWABLE (Test must be a able for this de abl	Top Oil/Gas Pay  1124'  CEMENTING RECORD  DEPTH SET  34'  1266'  1142'  fter recovery of total volume of load oil of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas lijection of the pith of the formal pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  222  OIL CONSERVA	Tubing Depth  1142¹  Depth Casing Shoe  SACKS CEMENT  6  75  and must be equal to or exceed top allow- (t, etc.)  Choke Size  Gravity of Condensate  Choke Size  5/8"  ATION COMMISSION
	Elevations (DF, RKB, RT, GR, etc.) 6009' GR Perforations 1140-1144', 1136- HOLE SIZE 7-7/8" 4-3/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 323 AOF Testing Method (pitot, back pr.) One point back pressure CERTIFICATE OF COMPLIAN	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-7/8" 1-1/4"  OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs Tubing Pressure (Shat-in) 222	Top Oil/Gas Pay  1124'  CEMENTING RECORD  DEPTH SET  34'  1266'  1142'  Iter recovery of total volume of load oil of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  222  OIL CONSERVA	Tubing Depth  1142 1  Depth Casing Shoe  SACKS CEMENT  6  75  and must be equal to or exceed top allow- (t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  5/8"  ATION COMMISSION
	Elevations (DF, RKB, RT, GR, etc.) 6009 GR  Perforations 1140-1144, 1136-  HOLE SIZE 7-7/8" 4-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 323 AOF  Testing Method (pitot, back pr.) One point back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Name of Producing Formation Pictured Cliffs  1139', 1124-1130'  TUBING, CASING, AND CASING & TUBING SIZE  5-1/2" 2-7/8" 1-1/4"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs Tubing Pressure(Shat-in) 222  CE regulations of the Oil Conservation with and that the information given	Top Oil/Gas Pay  1124'  CEMENTING RECORD  DEPTH SET  34'  1266'  1142'  Iter recovery of total volume of load oil of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  222  OIL CONSERVA	Tubing Depth  1142¹  Depth Casing Shoe  SACKS CEMENT  6  75  and must be equal to or exceed top allow- (t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  5/8"  ATION COMMISSION
	Elevations (DF, RKB, RT, GR, etc.) 6009 GR  Perforations 1140-1144, 1136-  HOLE SIZE 7-7/8" 4-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 323 AOF  Testing Method (pitot, back pr.) One point back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Name of Producing Formation Pictured Cliffs  1139', 1124-1130'  TUBING, CASING, AND CASING & TUBING SIZE  5-1/2" 2-7/8" 1-1/4"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs Tubing Pressure(Shat-in) 222  CE regulations of the Oil Conservation with and that the information given	Top Oil/Gas Pay  1124'  CEMENTING RECORD  DEPTH SET  34'  1266'  1142'  Ster recovery of total volume of load oil of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas list)  Casing Pressure  Water-Bble.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  222  OIL CONSERVA  APPROVED  By Oxiginal	Tubing Depth  1142¹  Depth Casing Shoe  SACKS CEMENT  6  75  and must be equal to or exceed top allow- (t, etc.)  Choke Size  Gravity of Condensate  Choke Size  5/8"  ATION COMMISSION  , 19  , 19
	Elevations (DF, RKB, RT, GR, etc.) 6009 GR  Perforations 1140-1144, 1136-  HOLE SIZE 7-7/8" 4-3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 323 AOF  Testing Method (pitot, back pr.) One point back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Name of Producing Formation Pictured Cliffs  1139', 1124-1130' TUBING, CASING, AND CASING & TUBING SIZE 5-1/2" 2-7/8" 1-1/4"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Coll-Bbls.  Length of Test 3 hrs Tubing Pressure (Shat-in) 222  CE regulations of the Oil Conservation	Top Oil/Gas Pay  1124'  CEMENTING RECORD  DEPTH SET  34'  1266'  1142'  Ster recovery of total volume of load oil of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas list)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  222  OIL CONSERVA  APPROVED  By Oxigina	Tubing Depth  1142¹  Depth Casing Shoe  SACKS CEMENT  6  75  and must be equal to or exceed top allow- (t, etc.)  Choke Size  Gravity of Condensate  Choke Size  5/8"  ATION COMMISSION  , 19  , 19
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