Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on

	approved		
Budget	Bureau	No.	42-R142

	30-045-2	2285						
	5. LEASE DESIGNATION AND SERIAL NO.							
	NM-61 6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
APPLICATION	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
1a. Type of Work								
b. Type of Well	DRILL X DEEPEN DEEPEN PLUG BACK							
OIL GA	PLE	S. FARM OR LEASE NAME						
2. NAME OF OPERATOR		Rachel						
Dugan Pro	9. WELL NO.							
3. ADDRESS OF OPERATOR	2 10. FIELD AND POOL, OR	Without						
Box 234,		WILDCAT						
At surface	1550' FSL - 99		ca any source.	,		Nipp - PC 24 - 11. SEC., T., R., M., OR BLK.		
At proposed prod. zone						AND SURVEY OR ARE.	A ::.	
At proposed prod. zon	e					Sec 34, T26N	I, R12W	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISH		
	south of Farmi	ngton, NM				San Juan	NM	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	:		16. NO. OF ACRES IN LEASE			OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE L (Also to nearest drlg	, unit line, if any)	990'	1760			160 20. ROTARY OR CABLE TOOLS		
18. DISTANCE FROM PROPORTION NEAREST WELL, DI	RILLING, COMPLETED,				20. ROTA			
OR APPLIED FOR, ON THE		1/2 mile	<u> </u>	350'		Rotary 22. APPROX. DATE WORL	K WILL START*	
•						12-15-		
6245 GR		PROPOSED CASI	NG AND CEN	ENTING PROGE	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00т	ETTING DEPTH	1	QUANTITY OF CEMENT		
6-1/4"	5-1/2"	14#		30'		5 sx		
4-3/4"	2-7/8"	6.4#		1350'	F	75 sx		
					1 1			
•	•	ı	1					
70	11 4-3/4" hole	with minim	um mud te	1350! +0	test Di	ictured Cliffs		
formation.	11 4-3/4 HOTE	WICH MILITA	un mua c	7 1330 60	CCDC II		in the second se	
TOTMACTOM:								
Do not plan to have blowout preventer on well while drilling. Will install								
master valve and stripper head while completing								
	DEC \$ 1076							
NMERB Requirement: Gas not dedicated. $ \begin{pmatrix} D_{\mathcal{E}_{\mathcal{C}}} & 6 & 1976 \\ O_{\mathcal{I}_{\mathcal{L}}} & C_{\mathcal{O}_{\mathcal{N}}} & C_{\mathcal{O}_{\mathcal{N}}} \\ D_{\mathcal{I}_{\mathcal{S}_{\mathcal{T}}}} & C_{\mathcal{O}_{\mathcal{N}}} & 0 \\ D_{\mathcal{I}_{\mathcal{S}_{\mathcal{T}}}} & C_{\mathcal{O}_{\mathcal{N}}} & 0 \\ D_{\mathcal{S}_{\mathcal{T}_{\mathcal{S}_{\mathcal{T}}}}} & C_{\mathcal{O}_{\mathcal{N}}} & 0 \\ D_{\mathcal{S}_{\mathcal{T}_{\mathcal{S}_{\mathcal{T}}}}} & C_{\mathcal{O}_{\mathcal{N}_{\mathcal{S}_{\mathcal{T}}}}} & 0 \\ D_{\mathcal{S}_{\mathcal{T}_{\mathcal{S}_{\mathcal{T}}}}} & C_{\mathcal{S}_{\mathcal$								
NMERB Requirement: Gas not dedicated. DIST COM.								
1			/	~'. 3				
			`		2			
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to dee	pen or plug b	ack, give data on surface locations	present prod and measure	luctive zone and proposed d and true vertical depths.	new productive Give blowou	
soue. It proposat is to	A Copen unection	J. G F		_		· ·		

preventer program, if any. 12-1-76 Engineer DATE SIGNED Thomas (This space for Federal or State office use) PERMIT NO. _ APPROVED BY ________CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be fro	m the outer boundaries o	the Section.				
Operator Dugan I	Production Co	hel	Well No.					
Unit Letter I	Section 34	Township 26 North	Range 12 West	County San Juan				
Actual Footage Loc								
1550		outh line and	990 _{fe}	et from the East	line			
Ground Level Elev:	Producing For	mation	Pool		Dedicated Acreage:			
6245	Pictu	red Cliffs	Nip	χ_{χ_0} q	160 Acres			
1. Outline th	e acreage dedica	ted to the subject wel	l by colored pencil	or hachure marks o	n the plat below.			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?								
Yes	☐ No If a	nswer is "yes;" type of	consolidation					
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of							
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-								
sion.					CERTIFICATION			
			; 	/ here	by certify that the information con-			
	1		1	1 1	d herein is true and complete to the			
	1		1	best	of my knowfedge and belief.			
.	i		1		d Was are			
	! +			Wan	nas A. Dugan			
	i		Ì	Positio				
	1		1	Eng	ineer			
				Compan	·			
	i		i	 -	an Production Corp.			
	1			Date 12-	L-76			
	i	SEC. 34	1		- TERRETEREZ FRE			
	1				WED LAND			
	ĺ			l -bei	corrections that the format of the second			
	1			i jhow	n bhahis plat was plot ed fign field			
	<u>!</u>				of actual surveys made by me or			
,			1		my supervision, and that the same			
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	DEC 6 1976				The state of the s			
1 1	CON. COM.	<i>I</i>	1550	Date Su Nov	. 21, 1976			
	DIST. 3		179	Registe	ered Professio: a' Engineer			
1				and/or	Land Survey			
					1 61/1			
				Certific	rate No. 3602			
202 550	190 1930 1650 19	80 2310 2640 2000	1500 1000		Echohawk L.S.			