

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:										S. FARM OR LEASE NAME	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>										Rachel	
2. NAME OF OPERATOR										9. WELL NO.	
Dugan Production Corp.										2	
3. ADDRESS OF OPERATOR										10. FIELD AND POOL, OR WILDCAT	
Box 234, Farmington, NM 87401										NIPP - Pictured Cliffs	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At surface 1550' FSL - 990' FEL										Sec 34, T26N, R12W	
At top prod. interval reported below										12. COUNTY OR PARISH	
At total depth										San Juan	
14. PERMIT NO.										DATE ISSUED	
15. DATE SPUDDED										16. DATE T.D. REACHED	
2-15-77										2-19-77	
17. DATE COMPL. (Ready to prod.)										18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
2-26-77										6245' GR	
20. TOTAL DEPTH, MD & TVD										21. PLUG, BACK T.D., MD & TVD	
1325'										1256'	
22. IF MULTIPLE COMPL., HOW MANY*										23. INTERVALS DRILLED BY	
										0-1325'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE	
1196-1205' Pictured Cliffs										No	
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED	
Electric Log										No	
28. CASING RECORD (Report all strings set in well)										AMOUNT PULLED	
Casing Size										Weight, lb./ft.	
5-1/2"										14#	
2-7/8"										6.5#	
Depth Set (MD)										Hole Size	
38'										7-7/8"	
1297'										4-3/4"	
Cementing Record										Amount Pulled	
6 SX										None	
75 SX										None	
29. LINER RECORD										30. TUBING RECORD	
Size										Top (MD)	
Bottom (MD)										Sacks Cement*	
Screen (MD)										Size	
1-1/4"										Depth Set (MD)	
1203'										Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10 2-1/8" glass jets 1196-1205' (10 holes)										Depth Interval (MD)	
										Amount and Kind of Material Used	
										See completion report for detailed information	
33.* PRODUCTION										WELL STATUS (Producing or shut-in)	
Date First Production										Production Method (Flowing, gas lift, pumping—size and type of pump)	
Flowing										Shut-in	
Date of Test										Hours Tested	
3-5-77										3	
Choke Size										Prod'n. for Test Period	
5/8"										Oil—BBL.	
165 AOF										Gas—MCF.	
165 AOF										Water—BBL.	
Oil Gravity-API (Corr.)										Gas-Oil Ratio	
220 SI										220 SI	
24-Hour Rate										Oil—BBL.	
165 AOF										Gas—MCF.	
Water—BBL.										Oil Gravity-API (Corr.)	
220 SI										220 SI	
24-Hour Rate										Oil—BBL.	
165 AOF										Gas—MCF.	
Water—BBL.										Oil Gravity-API (Corr.)	
220 SI										220 SI	
24-Hour Rate										Oil—BBL.	
165 AOF										Gas—MCF.	
Water—BBL.										Oil Gravity-API (Corr.)	
220 SI										220 SI	
24-Hour Rate										Oil—BBL.	
165 AOF										Gas—MCF.	
Water—BBL.										Oil Gravity-API (Corr.)	
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Water—BBL.										Oil Gravity-API (Corr.)	
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Water—BBL.										Oil Gravity-API (Corr.)	
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Water—BBL.										Oil Gravity-API (Corr.)	
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Water—BBL.										Oil Gravity-API (Corr.)	
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Water—BBL.										Oil Gravity-API (Corr.)	
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24-Hour Rate										Oil—BBL.	
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Water—BBL.										Oil Gravity-API (Corr.)	
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24-Hour Rate										Oil—BBL.	
165 AOF										Gas—MCF.	
Water—BBL.										Oil Gravity-API (Corr.)	
220 SI										220 SI	
24-Hour Rate										Oil—BBL.	
165 AOF										Gas—MCF.	
Water—BBL.										Oil Gravity-API (Corr.)	
220 SI										220 SI	
24-Hour Rate										Oil—BBL.	
165 AOF											

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Log Tops		
				Ojo Alamo	167'	
				Kirtland	264'	
				Fruitland	902'	
				Pictured Cliffs	1190'	