Form 9–331
(May 1963)

4-USGS (Farmington) 1-Tenneco 1-File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42–R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 61 -

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☐   GAS WELL ☒   OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Dugan Production Corp.

8. FARM OR LEASE NAME

Rachel

3. ADDRESS OF OPERATOR

Box 208, Farmington, NM 87401

9. WELL NO.

2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface   1550' FSL - 990' FEL

10. FIELD AND POOL, OR WILDCAT

WAW Fruitland PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 34 T26N R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6245' GR

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.   Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT		MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE		ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL		CHANGE PLANS ☐	(Other) _____	
(Other)			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-29-79
Foam fraced perfs 1196-1205 (10 holes) w/70 quality foam by Western Co.
and Nowsco. Used 15,000# 10-20 sand, 21 gals adafoam, approx 70 bbls
wtr and 98,100 SCF of Nitrogen. Initial TP 1600 psi, Max TP 1700 psi,
Min TP 1600 psi. Ave TP 1650 psi. Average IR on fluid 4.5 B/M.
ISDP 800 psi, 10 min closed in pressure 550 psi. Opened well to atmosphere
thru 5/8" choke after two hour shut in @ 2:30 p.m.

18. I hereby certify that the foregoing is true and correct

SIGNED _____
Thomas A. Dugan

TITLE Petroleum Engineer

DATE 8-1-79

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side