Form: 2-331 C (May 1963)

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:



SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

57-088-22325

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMENT OF THE INTERIOR					
	GEOLOGICAL SURVEY					
APPLICATION	FOR PERMIT TO	O DRILL, DEE	PEN, OR PLUG B	BACK_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
TYPE OF WORK	L X	DEEPEN	PLUG BA		7. UNIT AGREEMENT NAME	
TYPE OF WELL GAI	s 🗀		SINGLE MULTIP	PLE	S. FARM OR LEASE NAME	
ELL WE	S X OTHER		ZONE ZONE		Chaco	
AME OF OPERATOR		t T Payloce			9. WELL NO.	
J. Gregory Me	1					
	10. FIELD AND POOL, OR WILDCAT					
P.O. Box 1541	Wildcat /					
t surface	11. BEC., T., R., M., OR BLK. AND SURVEY OR AREA					
1846 F	•					
t proposed prod. zone		Sec. 18, T26N, R12W				
Same Same		12. COUNTY OR PARISH 13. STATE				
	:				San Juan N.M.	
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			16. NO. OF ACRES IN LEASE 17. NO TO		of acres assigned this well 156.43	
(Also to nearest drig DISTANCE FROM PROP	OSED LOCATION*	19.	PROPOSED DEPTH	20. ROT.	ARY OR CABLE TOOLS	
13. DISTANCE FROM TARVOLLING, COMPLETED, TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			1400		Rotary	
	ether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL STAR	
5989 GL					January 15, 1977	
	P	ROPOSED CASING	AND CEMENTING PROGE	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	<u>.</u>	QUANTITY OF CEMENT	
7-7/8	5-1/2	15.5	30		Sax	
4-3/4	7-7/8	6.4	1350	$- \frac{100}{100}$	Sax	
		l		1		
Will drill	7-7/8" hole to	30 ft. and s	et 30 ft. of 5-1			
productive.	, will run 1350 Will perforate	ft. of $2-7/8$	to 1350 ft. and ", 6.4 lb., J-55 as required.	run 16 5 casing	5.5 lb. casing with ogs. If appears g and cement with	
productive 100 sax.	will run 1350 Will perforate a	ft. of 2-7/8 and stimulate	to 1350 ft. and ", 6.4 lb., J-55 as required. 200 0051.3	run 16 casing	ogs. If appears	

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

	All distances must be fr	om the outer boundaries of	the Section.	W-W M-
Operator		Lease		Well No.
MERRION & BAYLESS		Chaco	I County	
Unit Letter Section	Township	Range	San Juan	
F 18	26 North	12 West	San Suan	
Actual Footage Location of Well:			w imm the West	line
1846 feet from the	North line and	1806 fee	et from the	Dedicated Acreage:
Ground Level Elev. Producing F		Wildcat		156:43 Acres
	ured Cliffs		er hachure marks on th	e plat below.
1. Outline the acreage dedi				
interest and royalty). 3. If more than one lease of dated by communitization	unitization, force-pool	ing. etc!	have the interests of	
X Yes No If	answer is "yes," type	of consolidation		
this form if necessary.)	and to the well until al	l interests have been	consolidated (by con	ated. (Use reverse side of munitization, unitization, approved by the Commis-
MERRION & BAYLESS WASH O O O O O O O O O O O O O	SOUTHERN UNYON GAS		Position Co-Own Company Merri Date Janua Date Surv Janu Registere	certify that the information con- erein is true and complete to the my knowledge and belief. The control of th