		6	;		
LISTHIBUTIO	DISTRIBUTION				
SANTA FE	SANTA FE				
FILE U.S.G.S.					
		L			
LAND OFFICE	LAND OFFICE				
TRANSPORTER	OIL				
INANSPORTER	GAS				
OPERATOR	OPERATOR				
PRORATION OF	PRORATION OFFICE				
3. <u> </u>	<u> </u>				

-	SANTA FE FILE	REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
-	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS / OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND N	ATURAL GAS			
L	J. Gregory Merrion & Robert L. Bayless						
Ì	P.O.Box 507, Farm						
	Reason(s) for filing (Check proper box) New We!! X Change in Transporter of: Recompletion Oil Dry Gas XX Change in Ownership Casinghead Gas Condensate						
1	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND L	EASE. Well No. Pool Name, Including For	rmation	Kind of Lease	Lease No.		
	Chaco 1 NIFP Picture Cliff State, Federal or Fo				State NM22046		
	Location Unit Letter F : 1846 Feet From The North Line and 1806 Feet From The West						
	Line of Section 18 Town	ship 26N Range 1	2W , NMPM	San Ju	ian County		
ш.	DESIGNATION OF TRANSPORT	er of OIL AND NATURAL GAS	Address Olive ass.		py of this form is to be sent)		
	Name of Authorized Transporter of Casi		l		py of this form is to be sent)		
	Southern Union Supply Sec. Twp. Rge. Is gas actually connected? When			75270			
	If well produces oil or liquids, give location of tanks. Yes If this production is commingled with that from any other lease or pool, give commingling order number:						
IV.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plu	g Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	x = (X)	X Total Depth	P.E	3.T.D.		
	February 17, 1977	Date Compl. Ready to Prod. March 29, 1977	1350'		1187		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tul	oing Depth		
	5989 G.R. Perforations	5707 G.K.		Dej	Depth Casing Shoe		
	1113-39'	THRING CASING AND	CEMENTING RECOR		1340'		
	HOLE SIZE	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT					
	7-7/8"	5-1/2".15.5#/ft. 2-7/8",6.5#/ft.	39'		8 sacks		
	4-3/4"	2-7/8",6.5#/ft.	1340'		100 sacks		
			(constant and	ume of load oil and n	nust be equal to or exceed top allow-		
V	7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL ORDER OF Test Order of Test						
	Date First New Oil Run To Tanks	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, 203 s.), etc.					
	Length of Test	Tubing Pressure	Casing Pressure	Ch	noke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Go	se - MCF		
					CAL CON. COMP DIST. 3		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF Gr	ravit) of Condensate		
	344 MCF/D	.50 hours Tubing Pressure (Shut-in)			hoke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu		3/4"		
VI	back pressure L CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION				
* 1	, 19, 19						
	I hereby certify that the rules and regulations of the On Conservation given Original Spaces of the Information given		Tendrick				
	TITLE			•			
	<i>/</i>	e alum	13		pliance with RULE 1104.		
	If this is a request for allowable for a newly drilled Well, this form must be accompanied by a tabulation of the secondaries with RULE 111.				d by a tabulation of the deviation		

Engineer

(Title) July 1, 1977

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.