MD, NE FORES MEI	†				
DISTRIBUTION					
SAHLATE			L		L
FILE				-	Ī
U.S.G.S.					١
LARTI OFFICE				<u> </u>	l
THAT SPORTER	OIL	L			
	GAS				
OPERATOR			<u> </u>		
PROPATION OFFICE					L

UISTRIBUTION SANTATE FILE U.S.G.S. LAND OFFICE INALSPORTER GAS OPERATOR	REQUEST F	HEERVATION COMMISSION OR ALLOWABLE AND 4SPORT OIL AND NATURAL G	Form C+104 Supersedes Old C+104 and G+110 Effective 1-1-65 AS		
PHORATION OFFICE Uperator					
J. Gregory Merrion & Ro	bert L. Bayless				
P.O. Box 507, Farmingto	on, NM 87401				
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well Recompletion	Change in Transporter of: Oil Dry Gas	X			
Change in Ownership	Casinghead Gas Condens	sate .			
If change of ownership give name and address of previous owner					
	FASE				
Lease Name	Well No. Fool Name, Including Fo.				
Chaco	1 WAW Fruitland/P	ic. Cliffs	State NM22046		
=	346 Feet From The North Line	and 1806 Feet From T	he West		
Line of Section 18 Tow	mship 26N Range	12W , NMPM, San	Juan County		
Elife O. Sacrific					
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	į		
Name of Authorized Transporter of Cas Western Gas Interstate	inghead Gas or Dry Gas XX	Address (Give address to which approves 1st International Bldg.	Suite 1800, Dallas, TX		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n /5270		
If this production is commingled with	h that from any other lease or pool, i	give commingling order number:	·		
7. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Late Spuaged			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tabling Depth		
Perforations	<u></u>		Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	l feer recovery of total volume of load oil	and must be equal to or exceed top allow-		
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif			
Date First New Oil Run To Tanks	2014 0. 7001		Choke Size		
Length of Test	Tubing Preseure	Casing Pressure	Choice size		
Actual Prod. During Test	O11 - Bbis.	-Water - Bbls.	Gas - MCF		
GAS WELL		Table 2011	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	J		
Testing Method (putot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVATION COMMISSION			
APPROVED		, 19			
	the and that the information given				
1/	TITLE SUCCESSION LAND. THE SUCCESSION OF THE COMPLIANCE WITH RULE 1104.				
\mathcal{L}					
If this is a request for allowable for a newly drilled or d well, this form must be accompanied by a tabulation of the d tests taken on the well in accordance with RULE 111.					
<i> </i>	Owner	tests taken on the well in acco	at be filled out completely for allow-		
	(Tule) able on new and recompleted wells. 11-08-78 Fill out only Sections I, II, III, and VI for changes of course of the change of the c				

(Dute)

Separate Forms C-194 must be filed for each pool in multiply completed wells.