

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor BETTY RIVERA Cabinet Secretary

Lori Wrotenbery Oil Conservation Division

ADMINISTRATIVE ORDER DHC-3062

Merrion Oil & Gas Corporation

Farmington, New Mexico 87401-2634 610 Reilly Avenue

Mr. George Sharpe Attention:

Unit F, Section 18, Township 26 North, Range 12 West, NMPM, Chaco Com Well No. 1 API No. 30-045-22309

San Juan County, New Mexico

WAW-Fruitland Sand Pictured Cliffs (Gas 87190) Pools Basin-Fruitland Coal (Gas 71629), and

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules Reference is made to your recent application for an exception to Rule 303.12. Of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the action of the subject pools. Dear Mr. Sharpe:

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions n appearing that the subject well quanties for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole comminging. of Kule 303.C., and that reservoir damage of waste will not result from such download the dual commingle the and correlative rights will not be violated thereby, you are hereby authorized to commingle and correlative rights will not be violated thereby. and conclause figure will not be violated unclearly, you are nevery administration and any Division Order which authorized the dual completion and in the well bore.

The maximum amount of gas which may be produced daily from the well shall be determined by required separation of the zones is hereby placed in abeyance. The maximum amount of gas which may be produced using from the went shall be determined by Division Rules and Regulations or – if prorated – by the gas allowable for each respective prorated

pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well (if prorated) and allocation of production from the well shall be on the following basis unless amended with permission of the Aztec District Office and copied to

this office.

nent of anomal unless amendo	Gas-100%	
nent of anows. following basis unless amended	Oil-0% Gas-0%	1
fice.	0:1-100%	
Basin-Fruitland Coal Gas Pool	Cliffs Gas Pool	
Basin-Fruitian Sand Pictured	Cinic	
Basin-Fruitland Coal Gas Pool WAW Fruitland Sand Pictured	* Santa Fe, New Mexico 87	50
	* Santa Fe, New Mexico	

Administrative Order DHC-3062 Merrion Oil & Gas Corporation November 5, 2002 Page 2

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of commingling operations.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 5th day of November 2002.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Lori Wrotenbery

LORI WROTENBERY Director

LW/wvjj

cc: Oil Conservation Division – Aztec

Bureau of Land Management - Farmington