APPROVED BY \_

CONDITIONS OF APPROVAL, IF ANY:

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42 R1425.

30-048-223/0

UNITED STATES
DEPARTMENT OF THE INTERIOR

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  21. ELEVATIONS (Show whether DF, RT, GR, etc.)  5958 GL  22. APPROX. DATE WOBE WILL ST January 15, 1  PROPOSED CASING AND CEMENTING PROGRAM  812E OF HOLE  812E OF CASING  WEIGHT PER FOOT  SETTING DEPTH  QUANTITY OF CEMENT  7-7/8  5-1/2  15.5  30  10 Sax  4-3/4  2-7/8  6.4  1350  100 Sax	14.54-		
DRILL SOLVE DEEPEN DEEPEN DEEPEN TO PLUG BACK TO THIS AGREEMENT NAME  DRILL SOLVE DEEPEN DEEPEN DEEPEN TO PLUG BACK TO THIS WELL SONE  D. TYPE OF WELL  OIL SOLVE DEEPEN DEEPEN DEEPEN DEEPEN TO THE SONE  D. TYPE OF WELL  OIL SOLVE DEEPEN DEEPEN DEEPEN DEEPEN TO THE SONE  D. TYPE OF WELL  OIL SOLVE DEEPEN DEEPEN DEEPEN TO THE SONE  D. THE OF MALE SONE  SINDLE SONE  D. WELL NO.  O. WELL NO.  OIL FIELD AND POOL, OR WILDCAT  Wildcat Latitude  The proposed prod. Sone  Some  Some  Some  Some  Some  14. DISTANCE FROM PROPOSED SOLVE DEEPEN DEEPEN DEEPEN DO FREED DEEPTH  LOCATION TO NEAREST TO NEAREST TOWN OR FOST OFFICE*  15. DISTANCE FROM PROPOSED LOCATION TO NEAREST TOWN OR FOST OFFICE*  16. NO. OF ACRES IN LEASE  LOCATION TO NEAREST WELL, DELILING, COMEN'S TO NEAREST WELL, DELINING Show whether DP, RT, GR, etc.)  TO SOME SOME DEEPEN	(AMB		
D. TIPE OF WELL  OIL CAR  WELL IN OTHER  CHACO  2. NAME OF OFERATOR  J. Gregory Merrion and Robert L. Bayless  3. Address of Oferator  P.O. Box 1541, Farmington, New Mexico 87401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At proposed prod. 200e  Same  14. Distance in Miles and Direction from Nearest town or post office*  15. Same  16. No. Of Acres in Lease  Sec. 7, T26N, R12W  17. No. Of Acres Assigned  LOCATION TO NEAREST  PROPERTY FOR PREFORD LOCATION*  TO NEAREST WELL, DRILLING, COMPLETED, OR AFFILE FOR, OF TRISE LEASE, FT.  (Also to nearest drig. unit line, if any) So MATHER FOR NEAREST DOWN OF ACRES IN 1400  17. No. Of ACRES ASSIGNED  TO THIS WELL  156. 30  20. ROTARY OR CABLE TOOLS  ROTARY  21. ELEVATIONS (Show whether DF, RT, GR, etc.)  5958 GL  22. APPROX. DATE WORK WILL ST  January 15, 1  23. PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF CASING  WEIGHT FER FOOT  SETTING DEPTH  QUANTITY OF CEMENT  7-7/8  5-1/2  15. 5  30  10. Sax  4-3/4  2-7/8  6. 4  1350  100 Sax			
OHL WELL WILL SOME SIZE OF CASING WEIGHT FOR PROPOSED CASING AND CEMENTING PROGRAM  2. NAME OF OFERATOR  J. Gregory Merrion and Robert L. Bayless  3. Address of Operators  P.O. Box 1541, Farmington, New Mexico 87401  4. Location of Well (Report location clearly and in accordance with any State requirements.*)  900 FSL and 1820 FWL  At proposed prod. some  Same  14. Distance from proposed* Location to Nearest Town or post office*  15. Distance from proposed* Location to Nearest Tike usil line, if any)  16. No. of acres in lease 17. No. of acres assigned To this Well 156.30  18. Distance from proposed tike usil line, if any)  18. Distance from proposed tike usil line, if any)  19. Proposed depth Carried for, on this lease, 77.  21. Elevations (Show whether DF, RT, GR, etc.)  5958 GL  22. Approx. Date work will strong program  Proposed Casing and Cementing Program  Sele of fole Size of casing Weight fer foot Setting depth Quantity of cement  7-7/8  5-1/2  15. 5  30  10. Sax  10. Proposed Loss  Rotary  QUANTITY of Cement  QUANTITY of Cement  10. Field and Pool, or Wildox  Wildox  Wildox  Wildox  Wildox  Wildox  Wildox  Wildox  Wildox  11. Sec., 7, a. M. Or Rule.  11. Sec., 7, a. M. Or Rule.  12. County or Parish  San Juan  N.M.  10. Distance from proposed*  12. County or Parish  To this Well.  156.30  20. Rotary or Carrier of Casing To this well in the Sac April 150 A			
WELL L. OTHER ZONE NAME CHACO  J. MANE OF OTERATOR  J. Gregory Merrion and Robert L. Bayless  P.O. Box 1541, Farmington, New Mexico 87401  4. Location of Well (Report location clearly and in accordance with any State requirements.*)  At proposed prod. sone  Same  14. Distance in Miles and direction from nearest town or post office*  15. No. of acres in lease  Same  16. No. of acres in lease  Soc. 7, T26N, R12W  12. County or Parish  13. State  San Juan N.M.  10. Distance from Proposede  Location to Nearest  PROPERTY OR Lease Line, FT.  (Also to dearest drig. unit line, if any)  18. Distance from Proposed Location*  TO Nearest well, Drilling, Completed,  OR APPLIED FOR, on this lease, FT.  21. Elevations (Show whether DF, RT, GR, etc.)  5958 GL  PROPOSED CASING AND CEMENTING PROGRAM  8IZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  QUANTITY OF CEMENT  QUANTITY OF CEMENT  QUANTITY OF CEMENT  7-7/8  5-1/2  15.5  30  10. Sax  1-10. FIELD AND POOL, OR WILDCAT  W			
J. Gregory Merrion and Robert L. Bayless  2. P.O. Box 1541, Farmington, New Mexico 87401  4. Location of well (Report location clearly and in accordance with any State requirements.*)  At surface  900 FSL and 1820 FWL  At proposed prod. 200e  Same  14. Distance from Proposed Prod. 200e  15. Distance from Proposed Prod. 200e  16. No. of Acres in Lease Inc. ft. (Also to nearest dist. unit line, if any)  16. Distance from Proposed Location*  17. No. of Acres assigned To This Well Line, for Application on Rearest Proposed Depth (Also to nearest dist. unit line, if any)  18. Distance from Proposed Location*  18. Distance from Proposed Location*  19. Proposed Depth (Also to nearest dist. unit line, if any)  18. Distance from Proposed Location*  19. Proposed Depth (Also to nearest dist. unit line, if any)  18. Distance from Proposed Location*  19. Proposed Depth (Also to nearest dist. unit line, if any)  19. Proposed Depth (Also to nearest dist. unit line, if any)  19. Proposed Depth (Also to nearest dist. unit line, if any)  20. Rotary or Cable Tools (Show whether DF, RT, GR, etc.)  5958 GL  22. Approx. Date work will state of Hole (Also to nearest dist.)  22. Approx. Date work will state of Hole (Also to nearest dist.)  22. Approx. Date work will state of Hole (Also to nearest dist.)  22. Approx. Date work will state of Hole (Also to nearest dist.)  23. Proposed Casing (Also to nearest dist.)  24. Approx. Date work will state of Hole (Also to nearest dist.)  25. Distance from the first of the			
2. ADDRESS OF OPERATOR P.O. BOX 1541, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 900 FSL and 1820 FWL At proposed grod. 200e Same Same 14. Distance from proposed* LOCATION TO NEAREST PROPOSED* LOCATION TO NEAREST PROPOSED* LOCATION TO NEAREST PROPOSED LOCATION* TO REASET WELL GRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 18. BEC., T. B., M., OR BLEE. AND SURVEY OR AREA  16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 156.30  18. DISTANCE FROM PROPOSED LOCATION* TO REASET WELL DIRLLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  2 1. ELEVATIONS (Show whether DF, RT, GR, etc.) 5958 GL  PROPOSED CASING AND CEMENTING PROGRAM  812E OF HOLE  SIZE OF CASING WEIGHT FER FOOT SETTING DEPTH QUANTITY OF CEMENT 7-7/8 5-1/2 15.5 30 10 Sax 4-3/4 100 Sax			
P.O. Box 1541, Farmington, New Mexico 87401  4. Location of Well (Report location clearly and in accordance with any State requirements.*)  900 FSL and 1820 FWL  At proposed prod. sone  Saile  14. Distance in Miles and direction from nearest town or post office*  Sec. 7, T26N, R12W  12. County or Parish 13. State No. of acres in lease too this well, for this well 156.30  18. Distance from Proposed Line, ft. (Also to nearest drig, unit line, if any)  18. Distance from of the post of the proposed depth of acres well, drilling, completed, or applied for, on this lease, ft.  19. Proposed depth 1400'  19. Proposed depth 1400'  20. Rotary or cable tools Rotary  21. Elevations (Show whether DF, RT, GR, etc.)  5958 GL  Proposed Casing and Cementing Program  81ZE OF HOLE Size of Casing Weight fer foot Setting depth Quantity of cement 7-7/8 5-1/2 15.5 30 100 Sax  4-3/4 2-7/8 6.4 1350 100 Sax	9. WELL NO.		
900 FSL and 1820 FWL  At proposed prod. 200e  Same  Sec. 7, T26N, R12W  12. COUNTY OR PARISH 13. STATE San Juan N.M.  10. Distance from Proposed* Location to Nearest Prom Proposed* Property of Lease Line, FT. (Also to bearest drig. unit line, if any)  18. Distance from Proposed Location* To rearest well, prilline, completed, or Applied For, on this lease, ft.  21. Elevations (Show whether DF, RT, GR, etc.)  5958 GL  Proposed Casing and Cementing Program  Size of Hole Size of Casing Weight per foot Setting depth Quantity of Cement  7-7/8 5-1/2 15.5 30 10 Sax  4-3/4 2-7/8 6.4 1350 100 Sax			
900 FSL and 1820 FWL  At proposed prod. 200e  Same  Sec. 7, T26N, R12W  12. COUNTY OR PARISH 13. STATE San Juan N.M.  10. Distance from Proposed* Location to Nearest Prom Proposed* Property of Lease Line, FT. (Also to bearest drig. unit line, if any)  18. Distance from Proposed Location* To rearest well, prilline, completed, or Applied For, on this lease, ft.  21. Elevations (Show whether DF, RT, GR, etc.)  5958 GL  Proposed Casing and Cementing Program  Size of Hole Size of Casing Weight per foot Setting depth Quantity of Cement  7-7/8 5-1/2 15.5 30 10 Sax  4-3/4 2-7/8 6.4 1350 100 Sax	10. FIELD AND POOL, OR WILDCAT		
At proposed prod. 2008    Sait.e   Sec. 7, T26N, R12W	4/1		
At proposed prod. 2008  Same  14. distance in miles and direction from nearest town or post office*  15. county or parish 13. state San Juan N.M.  16. no. of acres in lease 17. no. of acres assigned to this well, st. (Also to dearest drig. unit line, if any)  18. distance from proposed location* 19. proposed depth 156.30  18. distance from proposed location* 19. proposed depth 1400' Rotary  20. rotary or cable tools 70 acres assigned 1400' Rotary  21. elevations (Show whether DF, RT, GR, etc.)  22. approx. date work will st 5958 GL  PROPOSED CASING AND CEMENTING PROGRAM  Size of hole Size of casing Weight fer foot Setting depth Quantity of cement 7-7/8 5-1/2 15.5 30 10 Sax  4-3/4 2-7/8 6.4 1350 100 Sax	11.		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  12. COUNTY OR PARISH 13. STATE SAN Juan N.M.  15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to dearest drig. unit line, if any)  16. No. OF ACRES IN LEASE 1 17. No. OF ACRES ASSIGNED TO THIS WELL 156.30  17. No. OF ACRES ASSIGNED TO THIS WELL 156.30  18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  20. ROTARY OR CABLE TOOLS ROTARY OR CABLE TOOLS ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  21. ELEVATIONS (Show whether DF, RT, GR, etc.)  5958 GL  22. APPROX. DATE WORK WILL ST JANUARY 15, 1  PROPOSED CASING AND CEMENTING PROGRAM  81ZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  7-7/8 5-1/2 15.5 30 10 Sax  4-3/4 2-7/8 6.4 1350 100 Sax	•		
San Juan   N.M.			
16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  19. PROPOSED DEPTH 1400' 19. PROPOSED DEPTH 1400' ROTARY OR CABLE TOOLS ROTARY ROTARY  22. APPROX. DATE WORK WILL ST 5958 GL  23.  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 7-7/8 5-1/2 15.5 30 10 Sax 4-3/4 2-7/8 6.4 1350 17. NO. OF ACRES ASSIGNED 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 15.6.30  20. ROTARY OR CABLE TOOLS ROTARY 20. ROTARY OR CABLE TOOLS ROTARY 15.5.30 14.00 Sax 14.00 Sax	S		
LOCATION TO NEAREST PROPERTY OB LEASE LINE, FT.  (Also to nearest drig. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  20. ROTARY OR CABLE TOOLS ROTARY  21. ELEVATIONS (Show whether DF, RT, GR, etc.)  5958 GL  22. APPROX. DATE WORK WILL ST  January 15, 1  23.  PROPOSED CASING AND CEMENTING PROGRAM  81ZE OF HOLE  81ZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  7-7/8 5-1/2 15.5 30 10 Sax 4-3/4 2-7/8 6.4 1350 100 Sax			
156.30   156.30   18. DISTANCE FROM PROPOSED LOCATION*   19. PROPOSED DEPTH TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.   1400   19. PROPOSED DEPTH TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.   1400   19. PROPOSED DEPTH TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.   1400   19. PROPOSED DEPTH TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.   1400   19. PROPOSED DEPTH TO NEAREST WELL ST DATE WORK WILL ST JANUARY 15, 1   15.5			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  21. ELEVATIONS (Show whether DF, RT, GR, etc.)  5958 GL  22. APPROX. DATE WOBE WILL ST January 15, 1  PROPOSED CASING AND CEMENTING PROGRAM  812E OF HOLE  812E OF CASING  WEIGHT PER FOOT  SETTING DEPTH  QUANTITY OF CEMENT  7-7/8  5-1/2  15.5  30  10 Sax  4-3/4  2-7/8  6.4  1350  100 Sax			
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5958 GL  22. APPROX. DATE WORK WILL ST January 15, 1  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT FER FOOT SETTING DEPTH QUANTITY OF CEMENT  7-7/8 5-1/2 15.5 30 10 Sax 4-3/4 2-7/8 6.4 1350 100 Sax			
January 15, 1	Rotary		
January 15, 1	ART*		
### PROPOSED CASING AND CEMENTING PROGRAM    SIZE OF HOLE	977		
7-7/8 5-1/2 15.5 30 10 Sax 4-3/4 2-7/8 6.4 1350 100 Sax			
7-7/8 5-1/2 15.5 30 10 Sax 4-3/4 2-7/8 6.4 1350 100 Sax			
4-3/4 2-7/8 6.4 1350 100 Sax			
Will drill 7 7/9" hale to 20 ft			
Will drill 7-7/8" hole to 30 ft. and set 30 ft. of 5-1/2", 15.5 lb. casing with 10 sax cement. Will drill 4-3/4" hole to 1350 ft. and run logs. If appears productive, will run 1350 ft. of 2-7/8", 6.4 lb., J-55 casing and cement with 100 sax. Will perforate and stimulate as required.			
DEC 3 9 1976  HAS A CALCULATED STATE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new production. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blooper program, if any.  24.  SIGNED CO-Owner	active owout		
(This space for Federal or State office use)			

\*See Instructions On Reverse Side

TITLE .

APPROVAL DATE

DATE\_

r,

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator	<del></del>	All distances must be i			The Bectron.		197-31 87		
•	Chaco				Well No.				
Merrion & Bayless Unit Letter Gection Township			Range County			<del></del>	· · · · · · · · · · · · · · · · · · ·		
NN	7	26 North	12	West		San Juan			
Actual Footage Location of Well:									
900 Ground Level Elev.	feet from the S	nation line and	1820	feet	from the	West	line edicated Acreage;		
5958		red Cliffs	Wildca	t			156,30 Acres		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owner- been consulidated by communitization, unitization, force-pooling. etc?									
X Yes No If answer is "yes," type of consolidation Communitization									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
	!					C	ERTIFICATION		
				S. C.		tained herein	ify that the information con- is true and complete to the nowledge and belief.		
	<del> </del>		\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	- -		Position Co-Owner	ist Lifey /2		
	i i					Company Merrion &	Bayless		
	1	550 -				Date December	15, 1976		
76.30	80.0	SEC. 7				December	DUAND THE WELF COUNTY		
		<b>တ</b> ်ကို	<b>,</b>				s plat was ploted from field		
BAYLESS		NION GAS	i i			under my sup	ervision and that The same		
ح – ح	ò	_ =			. – 🚽	knowledge de	N ECHCHANA		
MERRION	V O	SOUTHERN	!			Dute burveyed			
MER	90	Son					er 12, 1976 lessio a Enginee: rvey		
			} 			6.4.8	whichaut		
0 330 660	90 1320 1650 1986	2310 2640 2000	1500 1	-		Certificate No.	3602 E.V.Echohawk LS		