

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42 R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 22046	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR J. Gregory Merriam and Robert L. Bayless		7. UNIT AGREEMENT NAME _____	
8. ADDRESS OF OPERATOR P.O. Box 507, Farmington, N.M. 87401		8. FARM OR LEASE NAME Chaco	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 FSL and 1820 FWL At top prod. interval reported below same At total depth same		9. WELL NO. 2	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 02-24-77		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 7, T26N, R12W	
16. DATE T.D. REACHED 03-09-77		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 03-17-77		13. STATE N.M.	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5958' G.L.		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 1260'		21. PLUG, BACK T.D., MD & TVD 1215'	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY Surf-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Picture Cliff - 1133'-39'		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Electric, Density, Neutron, Cement Bond, Collar Log		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
5-1/2"	15.5	41'	7-7/8"
2-7/8"	6.5	1253'	4-3/4"
CEMENTING RECORD		AMOUNT PULLED	
w/10 sx			
w/100 sx class "G"			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
1133'-39' w/2PF - .330"			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1133'-39'		160 gals. 15% HCL	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		WELL STATUS (Producing or shut-in)	
04-01-77		Shut-in Awaiting Connection	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.
one	1/4"		
GAS—MCF.	WATER—BBL.	GAS—OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
	66 PSIG		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented			
35. LIST OF ATTACHMENTS Electric, Cement Bond, Collar Log			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Steven S. Dunn</u>		TITLE Engineer	
DATE 04-04-77			

*(See Instructions and Spaces for Additional Data on Reverse Side)