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FILE C.S.G.S.	NEW MEXICO DIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Florm C+104 Supercedes Old C+104 and C+110 Effective 1+1-65
LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Cielistor	- ADTHORIZATION TO TR	ANSPORT OIL AND	NATURAL GAS	
J. Gregory Merrion & F	Robert L. Bayless			
P.O. Box 507, Farmingt	on. NM 87401			
Reason(s) for filing (Check proper bo	· · · · · · · · · · · · · · · · · · ·	Other (Pleas	e explain)	
New We!] Recompletion Change in Ownership	Change in Transporter of: OII Dry G Casinghead Gas Conde	ias X	·	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND				
Chaco	2 WAW Fruitland			State NM22046
Unit Letter N	990 Feet From The South Lin	ne and 1820	David See . ID	West
7	ownship 26N Range	12W , NMPS	Feet From The	
	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Of	cr Condensate	Address (Give address	to which approved cop	y of this form is to be sent)
Name of Authorized Transporter of Ca	singhead.Gas cr Dry Gas XX	Address (Give address	to which approved cop	y of this form is to be sent)
Western Gas Interstate If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	1st Int'1. Bld Is gas detually connect Yes		0, Dallas, TX 75270
f this production is commingled wi	ith that from any other lease or pool,		r number:	
Designate Type of Completi	on $-(X)$ Gas Well	New Well Workover	Deepen Plug	Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.7	r.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubin	ng Depth
Perforations			Depth	Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECOR	D	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ĒΤ	SACKS CEMENT
FEST DATA AND REQUEST F. DIL, WELL. Date First New Cil Bun To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volumenth or be for full 24 hours Producing Method (Flou		
Longth of Test	Tubing Pressure	Casing Pressure Choke		Size
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gqe - I	MOF
Actual Press. Bulling 1991	CIT-SDIE.	Water - Bore.	040*1	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	Gravit	ty of Condensate
Teeting Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Freesure (Shut	-in) Choke	Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED		, 19
commission have been complied we bove is true and complete to the	BY Chapter 1			
$\mathcal{A} \cap \mathcal{A}$		SUPERVISOR D.		
Theres 1 he	Mon	If this is a requ	set for allowable fo	nce with RULE 1104.
(Signa	wall this form must	be accompenied by	a tabulation of the deviation with MULE 111.	
Co-0	All unctions of	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
11-0 (Du	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
	•	rompleted wells.		